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2018 JUN -8 PM 3:54

LA PUBLIC SERVICE
COMMISSION

June 8, 2018

Via Hand-Delivery

Mr. Brandon Frey, Executive Secretary
Louisiana Public Service Commission
Galvez Building - 12th Floor
602 North 5th Street
Baton Rouge, LA 70802

Re: Rulemaking docket to determine the appropriate formula for charges to developers of residential subdivisions for underground electric service pursuant to existing applicable Louisiana Public Service Commission General Orders.
Docket No. R-34661 – Dixie Electric Membership Corporation (DEMCO)

Dear Mr. Frey:

Enclosed please find the original and three copies of Dixie Electric Membership Corporation's ("DEMCO") response to Staff's Initial Request for Information and Comments in Docket No. R-34661. Also enclosed is a CD containing DEMCO's response. Pursuant to Rule No. 12.1 of the Commission's Rules of Practice and Procedure, customer names and account numbers have been redacted to protect the privacy of DEMCO's customers.

Please feel free to contact me with any questions.

Very truly yours,


Jim Ellis

JLE/csr

Enclosures

cc: Official Service List (via email w/enclosures)
John Vranic (via email w/o enclosures)
Michael Johnson (via email w/enclosures)



Response to LPSC

Rulemaking

Docket No. RS-34661

Underground

Subdivision

Developers

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1. Does Utility Calculate Cost to Extend OH in Subdivisions?

2. Does Utility Charge Developers to Extend OH in Subdivisions?

3. Does Utility Calculate Cost to Extend UG in Subdivisions?

4. Does Utility Charge Developers to Extend UG in Subdivisions?

5. Does Utility Believe It Has LPSC Authorization to Charge Developers to Extend OH Service in Subdivisions?

6. Has Utility Sought LPSC Authorization to Charge Developers to Extend OH in Subdivisions?

7. Has Utility Petitioned LPSC to Use Actual Cost Differential Using Formula in 10/20/67 General Order?

8. Does Utility Believe \$5 Per Front Foot is Sufficient for Cost Differential to Extend UG Service in Subdivisions?

9. Is There a Difference in Operation and Maintenance Expense Between UG & OH Service to Subdivisions?

10. Is There Value in Setting Uniform Dollar Per Front Foot For All Utilities?

11. Utility's Preference Between Uniform Dollar Per Front Foot or Utility Specific Calculation of Actual Cost Differential to Extend UG?

12. What Dollar Amount Per Front Foot Does Utility Propose for All Utilities?

13. DEMCO Policies

14. DEMCO Tariff

15. Original Request/Correspondence

DEMCO's Response to LPSC Rulemaking Docket No. RS-34661
Charges to Developers of Residential Subdivisions for Underground Electric Service


- 1. Indicate whether the utility presently calculates the cost to extend overhead service to lots in a new residential subdivision or any other residential service location.** If so, provide: a) a detailed description of the calculation methodology; b) the utility's two most recent calculations of these charges, including all data; c) a description of the source(s) used for the data; d) a copy of the source(s) used for the data if obtained from any document(s), including other supporting calculations and workpapers, and e) the date at which each calculation was performed. If the utility does not calculate the cost to extend overhead to residential, explain why it does not.

Qualifying New Overhead Residential Subdivision (Subdivision itself)

DEMCO has not built a qualifying (14 lots or more and lot fronts not to exceed 200 feet as defined by LPSC General Order dated June 28, 2001 for underground subdivisions) new overhead subdivision in many years.

Any Other Residential Service Location (Residence not in a Subdivision)

- a. If an individual residence is not in a subdivision and requests an overhead electrical service, then DEMCO performs a cost estimate of the overhead service for this location. The individual is given an allowance of \$2,200.00. If the cost estimate is over \$2200.00, then the individual is required to pay the difference.
- b. The two most recent calculations are attached. See **Project #1 Work Order Cost Estimate** and **Project #2 Work Order Cost Estimate**. Each project is an overhead job that consists of extending service to a house that is not in a subdivision. The work order cost estimates for each job are an itemized list of the various components that are needed for construction. The State column describes whether the work is done energized (**HOT**) or not energized (**COLD**). The Assembly column is the name of the particular component, for example a 40-5 refers to a 40 feet tall pole. The quantities, labor cost, and material cost are shown for each unit. All of the labor costs for the project are added together and multiplied by a percentage to obtain the Overhead value. The Overhead value represents DEMCO's costs for employee benefits, building expenses, etc. Similarly, all the material costs are added together and multiplied by a percentage to obtain the Stores expense. The Stores expense represents DEMCO's costs for material handling, warehouses, etc. Finally the labor, material, overhead, and stores are added to obtain the Total Estimated Cost. The Total Due from Member is obtained by subtracting \$2200.00 from the Total Estimated Cost. If the result of that subtraction is positive, then the member owes that amount.
- c. DEMCO's construction units are internal estimates of the cost to build various components. They have been estimated based on bids received by outside contractors for large construction projects.
- d. The source for the data is internal estimations of the construction units based on actual material costs and estimated labor costs.
- e. **Project #1 Work Order Cost Estimate** was calculated on 04/03/18 and **Project #2 Work Order Cost Estimate** was calculated on 04/19/18.

	DESCRIPTION:		WORK ORDER:	
	WO TYPE:	NEW CONST-NEW LINES OH DISTBN	CONST CODE:	UTILITY
	STAKED BY:		ROW REQ'D:	N/A
	DATE STAKED:	04/03/2018	ROW DENSITY:	
	OH or UG:	OVERHEAD	CLEAR DEBRIS:	N/A

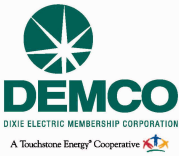
INSTALL

STATE	ASSEMBLY	ACTN	QTY	LABOR	LABOR EXT	MATERIAL	MATERIAL EXT	UNIT COST
HOT	M2-X	I	1	-	-	6.08	6.08	6.08
HOT	VM5-6	I	1	111.555	111.56	31.51	31.51	143.07
HOT	VE1-2	I	1	185.760	185.76	42.07	42.07	227.83
HOT	VA7-R1	I	1	192.105	192.11	108.55	108.55	300.66
HOT	M5-1X	I	1	26.370	26.37	7.47	7.47	33.84
HOT	M5-1B	I	1	13.973	13.97	9.36	9.36	23.33
HOT	M5-1-J2AL	I	1	13.973	13.97	4.28	4.28	18.25
HOT	F1-3S	I	1	109.013	109.01	35.42	35.42	144.43
HOT	M52-3	I	1	4.635	4.64	-	-	4.64
HOT	VM5-9	I	1	110.565	110.57	48.33	48.33	158.90
COLD	2AL	I	946	0.270	255.42	0.11	104.06	359.48
COLD	F1-3S	I	3	72.675	218.03	35.42	106.26	324.29
COLD	40-5	I	1	255.578	255.58	138.86	138.86	394.44
COLD	M5-1-J2AL	I	1	9.315	9.32	4.28	4.28	13.60
COLD	M52-3	I	2	3.083	6.17	-	-	6.17
COLD	VA4-R1-A	I	1	150.570	150.57	73.80	73.80	224.37
COLD	VA5-R1-A	I	1	70.425	70.43	30.94	30.94	101.37
COLD	VE1-2	I	3	123.840	371.52	42.07	126.21	497.73
COLD	VG-25	I	1	296.528	296.53	28.06	28.06	324.59
COLD	VG6-18	I	1	464.423	464.42	121.04	121.04	585.46
COLD	VM2-11	I	2	35.235	70.47	70.00	140.00	210.47
COLD	45-3	I	1	289.980	289.98	232.44	232.44	522.42
					3226.37		1399.02	4625.39

ADDITIONAL COSTS: 0.00

Project #1 Any Other OH Residential Not in Subdivision

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	DESCRIPTION:		WORK ORDER:	
	WO TYPE:	NEW CONST-NEW LINES OH DISTBN	CONST CODE:	UTILITY
	STAKED BY:		ROW REQ'D:	N/A
	DATE STAKED:	04/03/2018	ROW DENSITY:	
	OH or UG:	OVERHEAD	CLEAR DEBRIS:	N/A

LABOR:	3226.37	OVERHEAD:	
MATERIAL:	1399.02	STORES:	
ADDITIONAL:	0.00	Total Overhead & Stores \$1,415.60	


CONSTRUCTION FEE:	6040.98
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CONSTRUCTION FEE:	6,040.98
RIGHT OF WAY FEE:	0.00

TOTAL ESTIMATED COST:	\$ 6040.98
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TOTAL DUE FROM MEMBER:	\$ 3840.98
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PLEASE BE ADVISED THAT THE WORK ORDER COST ESTIMATE INCLUDED HEREIN IS ONLY VALID FOR 90 DAYS FROM THE DATE APPEARING ON THIS WORK ORDER. AFTER 90 DAYS, DEMCO, AT ITS SOLE DISCRETION, MAY IMPOSE A NEW CHARGE TO THE CUSTOMER BASED UPON CHANGES IN COST OR DEMCO POLICY.

	DESCRIPTION:		WORK ORDER:	
	WO TYPE:	NEW CONST-NEW LINES OH DISTBN	CONST CODE:	UTILITY
	STAKED BY:		ROW REQ'D:	N/A
	DATE STAKED:	04/19/2018	ROW DENSITY:	
	OH or UG:	OVERHEAD	CLEAR DEBRIS:	N/A

INSTALL

STATE	ASSEMBLY	ACTN	QTY	LABOR	LABOR EXT	MATERIAL	MATERIAL EXT	UNIT COST
COLD	M5-1B	I	1	9.315	9.32	20.03	20.03	29.35
COLD	2AL	I	500	0.270	135.00	0.11	55.00	190.00
COLD	F1-3S	I	2	72.675	145.35	33.29	66.58	211.93
COLD	M5-1-J2	I	1	9.315	9.32	7.00	7.00	16.32
COLD	M5-1X	I	1	17.573	17.57	7.40	7.40	24.97
COLD	M52-3	I	2	3.083	6.17	-	-	6.17
COLD	VA5-R1-A	I	1	70.425	70.43	30.74	30.74	101.17
COLD	VA6-R1	I	1	197.550	197.55	118.32	118.32	315.87
COLD	VM5-2C	I	1	14.760	14.76	14.05	14.05	28.81
COLD	VE1-2	I	2	123.840	247.68	52.58	105.16	352.84
COLD	VM2-11	I	2	35.235	70.47	80.45	160.90	231.37
COLD	VG-25	I	1	296.528	296.53	28.06	28.06	324.59
COLD	VG6-18	I	1	464.423	464.42	120.65	120.65	585.07
COLD	VA5-R1	I	1	70.425	70.43	29.12	29.12	99.55
COLD	40-5	I	2	255.578	511.16	138.86	277.72	788.88
					2266.13		1040.73	3306.86

ADDITIONAL COSTS: 0.00

LABOR:	2266.13	OVERHEAD:	
MATERIAL:	1040.73	STORES:	
ADDITIONAL:	0.00	Total Overhead & Stores \$1,012.87	

CONSTRUCTION FEE:	4319.74
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CONSTRUCTION FEE:	4,319.74
RIGHT OF WAY FEE:	0.00

TOTAL ESTIMATED COST:	\$ 4319.74
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TOTAL DUE FROM MEMBER:	\$ 2119.74
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PLEASE BE ADVISED THAT THE WORK ORDER COST ESTIMATE INCLUDED HEREIN IS ONLY VALID FOR 90 DAYS FROM THE DATE APPEARING ON THIS WORK ORDER. AFTER 90 DAYS, DEMCO, AT ITS SOLE DISCRETION, MAY IMPOSE A NEW CHARGE TO THE CUSTOMER BASED UPON CHANGES IN COST OR DEMCO POLICY.

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2. **Indicate whether the utility presently charges developers to extend overhead service to lots in a new residential subdivision or to any other residential service location.** If so provide a detailed description and amount of the present charges and reconcile the amount of the present charges to the cost provided in response to the immediately preceding question. In addition, provide a copy of the tariff along with all written procedures for implementing and/or applying the tariff.

Qualifying New Overhead Residential Subdivision (Subdivision Itself)

As stated previously in question 1, DEMCO has not constructed an overhead subdivision that fits the criteria of the LPSC General Order dated June 28, 2001 for underground subdivisions (14 lots or more and lot fronts not to exceed 200 feet) in many years.

Any Other Residential Service Location (Residence not in a Subdivision)

DEMCO charges to extend overhead service to residential service locations. The present charges are exactly as described in question 1. See attached copies of DEMCO's Louisiana **Tariff (Standard Terms and Conditions Section F), DEMCO Board Policy 209.005 (Paragraph II. D)** (*Extension or Relocation of Electrical Facilities to Individual Residential Customers*)

- 3. Indicate whether the utility presently calculates the cost to extend underground service to lots in a new residential subdivision or to any other residential service location.** If so, provide: a) a detailed description of the calculation methodology; b) the utility's two most recent calculations of these charges, including all data; c) a description of the source(s) used for the data; d) a copy of the source(s) used for the data if obtained from any document(s), including other supporting calculations and workpapers, and e) the date at which each calculation was performed. If the utility does not calculate the cost to extend underground to residential, explain why it does not.

Qualifying New Underground Residential Subdivision (Subdivision itself)

- a. DEMCO currently estimates the cost of an equivalent overhead subdivision using the DEMCO construction units. DEMCO adds this cost plus \$5.00 per front lot foot to determine the charge to the developer.
- b. The two most recent calculations are attached, **Project #3 Work Order Cost Estimate** and **Project #4 Work Order Cost Estimate**. These cost estimates are for equivalent overhead subdivisions. The work order cost estimates for each job are an itemized list of the various components that are needed for construction. The State column describes whether the work is done energized (**HOT**) or not energized (**COLD**). The Assembly column is the name of the particular component, for example a 40-5 refers to a 40 feet tall pole. The quantities, labor cost, and material cost are shown for each unit. All of the labor costs for the project are added together and multiplied by a percentage to obtain the Overhead value. The Overhead value represents DEMCO's costs for employee benefits, building expenses, etc. Similarly, all the material costs are added together and multiplied by a percentage to obtain the Stores expense. The Stores expense represents DEMCO's costs for material handling, warehouses, etc. Finally the labor, material, overhead, and stores are added to obtain the Total Estimated Cost. The Total Estimated cost is the cost of an equivalent overhead subdivision. Five dollars per front lot foot is then added to the total estimated cost for the equivalent overhead subdivision and that is the price the developer is charged.
- c. DEMCO's construction units are internal estimates of the cost to build various electrical components. They have been estimated based on bids received by outside contractors for large construction projects.
- d. The source for the data is internal estimations of the construction units based on actual material costs and estimated labor costs.
- e. **Project #3 Work Order Cost Estimate** was calculated on 4/10/2018 and **Project #4 Work Order Cost Estimate** was calculated on 4/13/2018

Any Other Residential Service Location (Each Residence in a Subdivision)

- a. If an individual residence in a subdivision requests an electrical service, then DEMCO performs a cost estimate of the underground service. The individual is given an allowance of \$400.00. If the cost estimate is over \$400.00, then the individual pays the difference.
- b. Two calculations are attached, **Project #5 Work Order Cost Estimate** and **Project #6 Work Order Cost Estimate**; each project is an underground job that consists of extending service to a house that is in an underground subdivision. These services are the final underground wires from the house to either a transformer or service pedestal. The work order cost estimates for each job are an itemized list of the various components that

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are needed for construction. The State column describes whether the work is done energized (**HOT**) or not energized (**COLD**). The Assembly column is the name of the particular component, for example a 4/0ALXU refers to a 4/0 underground cable. The quantities, labor cost, and material cost are shown for each unit. All of the labor costs for the project are added together and multiplied by a percentage to obtain the Overhead value. The Overhead value represents DEMCO's costs for employee benefits, building expenses, etc. Similarly, all the material costs are added together and multiplied by a percentage to obtain the Stores expense. The Stores expense represents DEMCO's costs for material handling, warehouses, etc. Finally the labor, material, overhead, and stores are added to obtain the Total Estimated Cost. The Total Due from Member is obtained by subtracting \$400.00 from the Total Estimated Cost. If the result of that subtraction is positive, then the member owes that amount.

- c. DEMCO's construction units are internal estimates of the cost to build various components. They have been estimated based on bids received by outside contractors for large construction projects.
- d. The source for the data is internal estimations of the construction units based on actual material costs and estimated labor costs.
- e. **Project #5** was calculated on 8/25/2016 and **Project #6** was calculated on 5/3/2017.


Any Other Residential Service Location (Residence not in a Subdivision)

- a. If an individual residence is not in a subdivision and requests an underground electrical service, then DEMCO performs a cost estimate of the equivalent overhead service for this location. The individual is given an allowance of the cost of the equivalent overhead service or \$2200.00 whichever is less. DEMCO then performs a cost estimate of the underground service for the residence. If the underground cost estimate is higher than the allowance, the member will have to pay the difference in cost.
- b. The two most recent calculations are attached, **Project #7 Work Order Cost Estimate** and **Project #8 Work Order Cost Estimate**. These cost estimates are DEMCO's estimate for the cost to install underground service to this location. The work order cost estimates for each job are an itemized list of the various components that are needed for construction. The State column describes whether the work is done energized (**HOT**) or not energized (**COLD**). The Assembly column is the name of the particular component, for example a 4/0ALXU refers to a 4/0 underground cable. The quantities, labor cost, and material cost are shown for each unit. All of the labor costs for the project are added together and multiplied by a percentage to obtain the Overhead value. The Overhead value represents DEMCO's costs for employee benefits, building expenses, etc. Similarly, all the material costs are added together and multiplied by a percentage to obtain the Stores expense. The Stores expense represents DEMCO's costs for material handling, warehouses, etc. Finally the labor, material, overhead, and stores are added to obtain the Total Estimated Cost. The Total Due from Member is obtained by subtracting either the overhead equivalent cost or \$2,200.00, whichever is less, from the Total Estimated Cost. If the result of that subtraction is positive, then the member owes that amount. The overhead equivalent costs for Project #7 was estimated to be \$1080.98 and for Project #8 to be \$228.70. So for project #7, \$1080.98 was subtracted from the underground estimate of \$1,365.65 to obtain a cost from the member of \$288.27.

DEMCO's Response to LPSC Rulemaking Docket No. RS-34661

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- c. DEMCO's construction units are internal estimates of the cost to build various components. They have been estimated based on bids received by outside contractors for large construction projects.
- d. The source for the data is internal estimations of the construction units based on actual material costs and estimated labor costs.
- e. **Project #7** was calculated on 3/28/2018 and **Project #8** was calculated on 4/19/2018.

	DESCRIPTION:		WORK ORDER:	
	WO TYPE:	NEW CONST-NEW LINES OH DISTBN	CONST CODE:	UTILITY
	STAKED BY:		ROW REQ'D:	N/A
	DATE STAKED:	04/10/2018	ROW DENSITY:	
	OH or UG:		CLEAR DEBRIS:	N/A

INSTALL

STATE	ASSEMBLY	ACTN	QTY	LABOR	LABOR EXT	MATERIAL	MATERIAL EXT	UNIT COST
COLD	M52-3	I	2	3.083	6.17	-	-	6.17
COLD	W/CLAMP	I	8	6.638	53.10	1.31	10.48	63.58
COLD	VM2-11	I	4	35.235	140.94	69.63	278.52	419.46
COLD	30-5	I	7	191.453	1340.17	81.57	570.99	1911.16
COLD	VG-75	I	2	379.913	759.83	-	-	759.83
COLD	VG6-18	I	1	464.423	464.42	121.02	121.02	585.44
COLD	VG5-18	I	1	464.423	464.42	121.02	121.02	585.44
COLD	VE1-2	I	7	123.840	866.88	41.82	292.74	1159.62
COLD	M8-3WOH	I	16	-	-	-	-	-
COLD	VA1	I	1	31.118	31.12	22.18	22.18	53.30
COLD	40-5	I	2	255.578	511.16	138.86	277.72	788.88
COLD	M40-6	I	2	20.295	40.59	0.50	1.00	41.59
COLD	K11-W	I	11	20.768	228.44	7.25	79.75	308.19
COLD	K10-W	I	16	6.930	110.88	2.60	41.60	152.48
COLD	J6-W	I	16	22.568	361.08	4.87	77.92	439.00
COLD	F1-3S	I	7	72.675	508.73	34.76	243.32	752.05
COLD	4/0ALT	I	638	1.305	832.59	1.26	803.88	1636.47
COLD	2AL	I	958	0.270	258.66	0.11	105.38	364.04
COLD	1/0ATPLX	I	806	0.765	616.59	0.64	515.84	1132.43
COLD	VA5-R1-A	I	1	70.425	70.43	30.97	30.97	101.40
					7666.18		3594.33	11260.51


ADDITIONAL COSTS: 0.00

	DESCRIPTION: [REDACTED]		WORK ORDER: [REDACTED]
	WO TYPE: NEW CONST-NEW LINES OH DISTBN		CONST CODE: UTILITY
	STAKED BY: [REDACTED]		ROW REQ'D: N/A
	DATE STAKED: 04/10/2018		ROW DENSITY:
	OH or UG: [REDACTED]		CLEAR DEBRIS: N/A

LABOR:	7666.18	OVERHEAD:	[REDACTED]
MATERIAL:	3594.33	STORES:	[REDACTED]
ADDITIONAL:	0.00	Total Overhead & Stores \$3,450.04	
CONSTRUCTION FEE:		14710.55	

CONSTRUCTION FEE:	14,710.55
RIGHT OF WAY FEE:	0.00
TOTAL ESTIMATED COST:	\$ 14710.55
TOTAL DUE FROM MEMBER:	\$ -

PLEASE BE ADVISED THAT THE WORK ORDER COST ESTIMATE INCLUDED HEREIN IS ONLY VALID FOR 90 DAYS FROM THE DATE APPEARING ON THIS WORK ORDER. AFTER 90 DAYS, DEMCO, AT ITS SOLE DISCRETION, MAY IMPOSE A NEW CHARGE TO THE CUSTOMER BASED UPON CHANGES IN COST OR DEMCO POLICY.

	DESCRIPTION:		WORK ORDER:	
	WO TYPE:	NEW CONST-NEW LINES OH DISTBN	CONST CODE:	UTILITY
	STAKED BY:		ROW REQ'D:	N/A
	DATE STAKED:	04/13/2018	ROW DENSITY:	
	OH or UG:		CLEAR DEBRIS:	N/A

INSTALL

STATE	ASSEMBLY	ACTN	QTY	LABOR	LABOR EXT	MATERIAL	MATERIAL EXT	UNIT COST
COLD	VG5-10	I	11	206.410	2270.51	110.51	1215.61	3486.12
COLD	VE1-2	I	12	55.040	660.48	41.78	501.36	1161.84
COLD	W/CLAMP	I	7	2.950	20.65	1.31	9.17	29.82
COLD	VM2-11	I	21	15.660	328.86	69.05	1450.05	1778.91
COLD	VG-75	I	1	168.850	168.85	-	-	168.85
COLD	VG6-10	I	4	190.740	762.96	110.51	442.04	1205.00
COLD	VG-50	I	14	154.440	2162.16	28.06	392.84	2555.00
COLD	VA5-R1-A	I	6	31.300	187.80	30.85	185.10	372.90
COLD	VA4-R1-A	I	2	66.920	133.84	73.55	147.10	280.94
COLD	VA1	I	11	13.830	152.13	22.18	243.98	396.11
COLD	45-5	I	17	128.870	2190.79	169.16	2875.72	5066.51
COLD	40-5	I	1	113.590	113.59	138.86	138.86	252.45
COLD	M52-3	I	21	1.370	28.77	-	-	28.77
COLD	45-3	I	3	128.880	386.64	232.74	698.22	1084.86
COLD	35-5	I	20	99.460	1989.20	106.20	2124.00	4113.20
COLD	2AL	I	6500	0.120	780.00	0.11	715.00	1495.00
COLD	F1-3S	I	12	32.300	387.60	34.76	417.12	804.72
COLD	1/0ATPLX	I	1809	0.340	615.06	0.64	1157.76	1772.82
COLD	K11-W	I	42	9.230	387.66	7.15	300.30	687.96
COLD	M40-6	I	34	9.020	306.68	0.50	17.00	323.68
COLD	M5-1-J2AL	I	4	4.140	16.56	3.82	15.28	31.84
COLD	VA2	I	4	29.740	118.96	59.49	237.96	356.92
					14169.75		13284.47	27454.22

ADDITIONAL COSTS: 0.00

Project #4 Overhead Equivalent for Underground Subdivision


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	DESCRIPTION:		WORK ORDER:	
	WO TYPE:	NEW CONST-NEW LINES OH DISTBN	CONST CODE:	UTILITY
	STAKED BY:		ROW REQ'D:	N/A
	DATE STAKED:	04/13/2018	ROW DENSITY:	
	OH or UG:		CLEAR DEBRIS:	N/A

LABOR:	14169.75	OVERHEAD:	
MATERIAL:	13284.47	STORES:	
ADDITIONAL:	0.00	Total Overhead & Stores \$8,501.96	
CONSTRUCTION FEE:		35956.18	

CONSTRUCTION FEE:		35,956.18
RIGHT OF WAY FEE:		0.00
TOTAL ESTIMATED COST:		\$ 35956.18
TOTAL DUE FROM MEMBER:		\$ 35956.18

PLEASE BE ADVISED THAT THE WORK ORDER COST ESTIMATE INCLUDED HEREIN IS ONLY VALID FOR 90 DAYS FROM THE DATE APPEARING ON THIS WORK ORDER. AFTER 90 DAYS, DEMCO, AT ITS SOLE DISCRETION, MAY IMPOSE A NEW CHARGE TO THE CUSTOMER BASED UPON CHANGES IN COST OR DEMCO POLICY.

	DESCRIPTION:		WORK ORDER:	
	WO TYPE:	NEW CONST-NEW LINES UG DISTBN	CONST CODE:	UTILITY
	STAKED BY:		ROW REQ'D:	N/A
	DATE STAKED:	08/25/2016	ROW DENSITY:	
	OH or UG:	UNDERGROUND	CLEAR DEBRIS:	N/A

INSTALL

STATE	ASSEMBLY	ACTN	QTY	LABOR	LABOR EXT	MATERIAL	MATERIAL EXT	UNIT COST
COLD	4/0ALXU	I	75	0.660	49.50	1.17	87.75	137.25
COLD	UCARF-3	I	10	-	-	2.08	20.80	20.80
COLD	UM8-3WUG	I	1	-	-	6.10	6.10	6.10
COLD	UR2-UGSVBASE	I	1	322.280	322.28	-	-	322.28
					371.78		114.65	486.43


ADDITIONAL COSTS: 0.00

LABOR:	371.78	OVERHEAD:	
MATERIAL:	114.65	STORES:	
ADDITIONAL:	0.00	Total Overhead & Stores \$148.22	
CONSTRUCTION FEE:		634.65	

CONSTRUCTION FEE:	634.65
RIGHT OF WAY FEE:	0.00

TOTAL ESTIMATED COST: \$ 634.65

TOTAL DUE FROM MEMBER: \$ 234.65

	DESCRIPTION:		WORK ORDER:	
	WO TYPE:	NEW CONST-NEW LINES UG DISTBN	CONST CODE:	UTILITY
	STAKED BY:		ROW REQ'D:	N/A
	DATE STAKED:	05/03/2017	ROW DENSITY:	
	OH or UG:	UNDERGROUND	CLEAR DEBRIS:	N/A

INSTALL

STATE	ASSEMBLY	ACTN	QTY	LABOR	LABOR EXT	MATERIAL	MATERIAL EXT	UNIT COST
COLD	UM8-3WUG	I	1	-	-	5.20	5.20	5.20
COLD	UCARF-3	I	10	3.820	38.20	2.07	20.70	58.90
COLD	4/0ALXU	I	50	0.660	33.00	1.09	54.50	87.50
COLD	UR2-UGSVBASE	I	1	322.280	322.28	-	-	322.28
					393.48		80.40	473.88


ADDITIONAL COSTS: 0.00

LABOR:	393.48	OVERHEAD:	
MATERIAL:	80.40	STORES:	
ADDITIONAL:	0.00	Total Overhead & Stores \$143.77	
CONSTRUCTION FEE:		617.65	

CONSTRUCTION FEE:	617.65
RIGHT OF WAY FEE:	0.00

TOTAL ESTIMATED COST: \$ 617.65

TOTAL DUE FROM MEMBER: \$ 217.65

	DESCRIPTION:		WORK ORDER:	
	WO TYPE:	NEW CONST-NEW LINES UG DISTBN	CONST CODE:	UTILITY
	STAKED BY:		ROW REQ'D:	N/A
	DATE STAKED:	03/28/2018	ROW DENSITY:	
	OH or UG:	UNDERGROUND	CLEAR DEBRIS:	N/A

INSTALL

STATE	ASSEMBLY	ACTN	QTY	LABOR	LABOR EXT	MATERIAL	MATERIAL EXT	UNIT COST
COLD	UR2-UGSVBASE	I	1	375.000	375.00	-	-	375.00
COLD	UM5PVC-3	I	1	103.390	103.39	-	-	103.39
COLD	350ALXU	I	227	0.520	118.04	1.97	447.19	565.23
					596.43		447.19	1043.62

ADDITIONAL COSTS: 0.00

LABOR:	596.43	OVERHEAD:	
MATERIAL:	447.19	STORES:	
ADDITIONAL:	0.00	Total Overhead & Stores \$322.03	


CONSTRUCTION FEE:	1365.65
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CONSTRUCTION FEE:	1,365.65
RIGHT OF WAY FEE:	0.00

TOTAL ESTIMATED COST: \$ 1365.65

TOTAL DUE FROM MEMBER: \$ 288.27

PLEASE BE ADVISED THAT THE WORK ORDER COST ESTIMATE INCLUDED HEREIN IS ONLY VALID FOR 90 DAYS FROM THE DATE APPEARING ON THIS WORK ORDER. AFTER 90 DAYS, DEMCO, AT ITS SOLE DISCRETION, MAY IMPOSE A NEW CHARGE TO THE CUSTOMER BASED UPON CHANGES IN COST OR DEMCO POLICY.

	DESCRIPTION:		WORK ORDER:	
	WO TYPE:	NEW CONST-NEW LINES OH DISTBN	CONST CODE:	UTILITY
	STAKED BY:		ROW REQ'D:	N/A
	DATE STAKED:	04/19/2018	ROW DENSITY:	
	OH or UG:	UNDERGROUND	CLEAR DEBRIS:	N/A

INSTALL

STATE	ASSEMBLY	ACTN	QTY	LABOR	LABOR EXT	MATERIAL	MATERIAL EXT	UNIT COST
HOT	UM5 PVC-2.5	I	1	165.240	165.24	94.90	94.90	260.14
COLD	UR2-36E	I	11	3.750	41.25	0.02	0.22	41.47
COLD	UR2-UGSVBASE	I	1	322.280	322.28	-	-	322.28
COLD	UCARF-3	I	10	3.820	38.20	1.87	18.70	56.90
COLD	4/0ALXU	I	111	0.660	73.26	1.18	130.98	204.24
					640.23		244.80	885.03

ADDITIONAL COSTS: 0.00

LABOR:	640.23	OVERHEAD:	
MATERIAL:	244.80	STORES:	
ADDITIONAL:	0.00	Total Overhead & Stores \$270.41	
CONSTRUCTION FEE:		1155.44	

CONSTRUCTION FEE:	1,155.44
RIGHT OF WAY FEE:	0.00

TOTAL ESTIMATED COST: \$ 1155.44

TOTAL DUE FROM MEMBER: \$ 926.74

PLEASE BE ADVISED THAT THE WORK ORDER COST ESTIMATE INCLUDED HEREIN IS ONLY VALID FOR 90 DAYS FROM THE DATE APPEARING ON THIS WORK ORDER. AFTER 90 DAYS, DEMCO, AT ITS SOLE DISCRETION, MAY IMPOSE A NEW CHARGE TO THE CUSTOMER BASED UPON CHANGES IN COST OR DEMCO POLICY.

- 4. Indicate whether the utility presently charges developers to extend underground service to lots in a new residential subdivision or to any other residential service location.** If so, provide a detailed description and amount of the present charges and reconcile the amount of the present charges to the cost provided in response to the immediately preceding question. In addition, provide a copy of the tariff along with all written procedures for implementing and/or applying the tariff.

Qualifying New Underground Residential Subdivision (Subdivision itself)

DEMCO does charge developers to extend underground service to new residential subdivisions. The present charges are exactly as described in question 3 for the various scenarios. See attached copies of **DEMCO's Louisiana Tariff (Standard Terms and Conditions Section F. 2)** and **DEMCO Board Policy 212.002 (Paragraph II. A)**

Any Other Residential Service Location (Each Residence in a Subdivision)

DEMCO charges to extend underground service to residential service locations in a subdivision. The present charges are exactly as described in question 3. See attached copies of **DEMCO's Louisiana Tariff (Standard Terms and Conditions Section F)**.

Any Other Residential Service Location (Residence not in a Subdivision)

DEMCO charges to extend underground service to residential service locations not in a subdivision. The present charges are exactly as described in question 3. See attached copies of **DEMCO's Louisiana Tariff (Standard Terms and Conditions Section F)**, **DEMCO Board Policy 209.005 (Paragraph II. B-D)** (*Extension or Relocation of Electrical Facilities to Individual Residential Customers*)

June 2018

- 5. Indicate whether the utility believes that it has authorization from the Commission to charge developers to extend overhead service to new lots in a residential subdivision or to any other residential service location.** If so, identify any and all sources of Commission authority relied on by the utility and cite the specific relevant provisions of each. If the utility has no specific sources of Commission authority on which it relies, then state the basis for the utility's belief that it has such authorization. If the utility does not believe that it has authority from the Commission, explain the basis of that belief.

Yes, DEMCO believes it has the authority to charge to extend overhead service because DEMCO knows of no prohibition to the contrary; additionally, if DEMCO does not charge for extending new overhead services, then we are forced to borrow and have other ratepayers subsidize the construction.

Also, DEMCO's charges are filed with the Commission as part of the Dixie Electric Membership Corporation's Louisiana Tariff, Seventh Revision Section F Standard Terms and Condition Applicable to Electric Service.

June 2018

- 6. Indicate whether the utility ever has sought authorization from the Commission to charge developers to extend overhead service to lots in a new residential subdivision or to any other residential service location.** If so, identify each request including the Commission's docket number if docketed. If the request was not docketed, provide a copy of the Company's request and any Commission response to such request.

As stated in question five, **DEMCO's Louisiana Tariff** contains DEMCO's charges as filed with the Commission.

- 7. Ordering paragraph 1 of the General Order dated June 28, 2001 states that “The cost differential between underground and overhead shall be set at \$5.00 per front foot...If a utility believes that special or unusual circumstances exist that will result in the actual differential being much higher, that utility may petition the Commission to use the actual cost differential using the formula provided for in the October 20, 1967 General Order.” Indicate whether the utility ever has petitioned the Commission to use the actual cost differential using the formula provided for in the October 20, 1967 General Order after the issuance of the June 28, 2001 General Order. If so, identify and describe each such request, and provide a Commission docket number if the matter was docketed. If that matter was not docketed, provide a copy of the utility’s request and any Commission response to that request.**

DEMCO has never petitioned the Commission pursuant to the referenced General Orders because DEMCO believes that there are multiple interpretations of the subject General Orders. DEMCO requested Commission clarification so as to ensure DEMCO was in compliance.

- 8. Indicate whether the utility believes that the present \$5 per front foot provides sufficient compensation for the cost differential to extend underground service in lieu of overhead service to lots in a new residential subdivision or to any other residential service location. Explain your response.**

DEMCO does not believe that the present \$5.00 per front lot foot provides sufficient compensation for the cost differential to extend underground service in a new residential subdivision. DEMCO sampled 20 recent underground subdivisions representing 1197 lots and 78,642 front lot footage. The average front lot footage cost for underground service was \$30.26 per front lot foot not including transformers. This price does not include extending service to the subdivision if it is not adjacent to sufficient distribution lines or the cost of installing streetlights. DEMCO estimates the average cost for an overhead subdivision to be \$13.00 per front lot foot.

DEMCO has an average cost differential between overhead and underground subdivisions of \$17.26

- 9. Indicate whether there is a difference in operation and maintenance expense between underground service and overhead service to lots in a residential subdivision.** Provide a copy of all analyses and/or studies that quantify such differences regardless of whether the utility performed or sponsored such analyses and/or studies or obtained such analyses and/or studies from other utilities or other sources.

There exists a difference in operation and maintenance expenses between subdivisions served using underground and overhead distribution lines. Subdivisions served using underground facilities required very little or no maintenance until such time that the underground cable becomes aged and begins to fail. Typically the underground cables can last in excess of 20 years before experiencing difficulties. Subdivisions served using overhead facilities typically require more maintenance due to the need for right-of-way clearing, damage due to lightning or vehicles. In older subdivisions the overhead distribution lines may be located at the rear of the lot making access to these lines much more difficult and expensive. DEMCO does not accumulate statistics by subdivision on these types of expenses.

- 10. Indicate whether the utility believes that there is value in setting a uniform dollar amount per front foot for all utilities in the state instead of using a utility specific calculation of the actual cost differential to extend underground service in lieu of overhead service to lots in a new residential subdivision or to any other residential service location.** Explain your response and provide all reasons why the utility believes that there is or is not value in a uniform dollar amount per front foot. In your response, also address whether the utility believes that a uniform dollar amount per front foot to extend underground service provides or contributes to a level playing field for developers seeking underground service and able to choose its electric supplier under the Commission's 300 Foot Rule.

DEMCO believes there is value in setting a uniform dollar amount per front foot for all electric utilities in the state for qualifying subdivisions (14 lots or greater and with front lot footage not to exceed 200 feet as defined by LPSC General Order dated June 28, 2001 for underground subdivisions). DEMCO's preference for other residential service locations would be to retain DEMCO's current allowance policy.

DEMCO believes a uniform dollar amount per front foot for qualifying subdivisions is more equitable to developers. A utility would not be able to increase price in areas of geographic monopoly or lower prices in areas of greater competition to attract the new development. Also a front lot footage price would be easiest for developers to understand and that price will be portable throughout the state. Underground electrical installation costs should be similar throughout the state. If a choice of utility is available, a developer would be able to choose based on ease of installation, reliability, and rates for the future residents of the subdivision. Finally, a lot footage price for qualifying subdivisions would be the most transparent method. There would be no ambiguity between utilities about how to calculate the overhead distribution equivalent costs.

The commission should consider a minimum dollar amount per front lot foot, and devise a way for utilities to seek a higher amount if necessary. Also the minimum dollar amount per front lot foot should be updated regularly or indexed for inflation.

- 11. Indicate the utility's preference between using a uniform dollar amount per front foot for all utilities in the state or using a utility specific calculation of the actual cost differential to extend underground service in lieu of overhead service to lots in a new residential subdivision or to any other residential service location. Explain your response and provide all reasons for the utility's preference.**

DEMCO's preference would be to set a uniform dollar amount per front foot for all utilities in the state for qualifying subdivisions (14 lots or greater and with front lot footage not to exceed 200 feet as defined by LPSC General Order dated June 28, 2001). DEMCO's preference for other residential service locations would be to retain DEMCO's current allowance policy.

DEMCO believes a uniform dollar amount per front foot to be the simplest way to charge developers of feasible underground subdivisions because it is a straightforward approach that the developers can understand and the formula is transparent to them. The cost to build an underground subdivision should be very similar across the state. DEMCO also would like to avoid having to do an overhead distribution design for an underground subdivision just to get cost estimates. New overhead subdivisions are rarely built so there is no need to link the cost of underground subdivisions to the overhead equivalent.

- 12. Provide the dollar amount per front foot that the utility would propose for use by all utilities in the state if the Commission maintains a uniform rate per front foot approach, but revisits and updates the \$5 per front foot rate.** Explain your response and provide all reasons for the proposed rate and all calculations relied on, if any, for the proposed rate.

DEMCO is unable to provide a number at this time until it is determined if the Commission's General Order dated June 28, 2001 requires the cost of overhead construction plus \$5 per front lot foot or a single cost per front lot foot.

DIXIE ELECTRIC MEMBERSHIP CORPORATION

BOARD POLICY 209.005

SUBJECT: EXTENSION OR RELOCATION OF ELECTRICAL FACILITIES TO
INDIVIDUAL RESIDENTIAL CUSTOMERS

APPROVED: AUGUST 21, 2003

REVISED: JUNE 19, 2008; FEBRUARY 28, 2013; MARCH 19, 2015; AUGUST 20, 2015;
SEPTEMBER 21, 2017

I. OBJECTIVE

- A. Establish the conditions under which DEMCO will extend its electrical facilities to individual residential consumers. For the purpose of this policy, an extension of electrical facilities shall include new construction as well as improvements, expansions, modifications, or upgrades of existing electrical facilities. All costs associated with the line extension or relocation of electrical facilities including, but not limited to, the cost of right-of-way clearing and expenses related thereto shall be considered under the provisions of this policy. No extension of DEMCO's electrical facilities will be undertaken unless such extension is economically justified, or unless otherwise authorized by DEMCO's Board or DEMCO's CEO/General Manager.

II. POLICY

- A. The Cooperative will provide an allowance of up to \$4,400.00 to extend overhead facilities to provide new service to residential customers. A non-refundable contribution in aid of construction will be required from the residential customer for all costs in excess of \$4,400.00.
- B. The Cooperative will provide an allowance equal to the cost of an equivalent overhead service up to \$4,400.00 to extend underground facilities to provide new service to residential customers not living within a subdivision. A non-refundable contribution in aid of construction will be required from the residential customer for all costs in excess of the equivalent overhead service cost up to \$4,400.00. This allowance shall only apply once per customer per location.
- C. The contribution in aid of construction may be either paid in full prior to construction or paid over a period not to exceed 36 months. Payment of the contribution in aid of construction over time will be subject to an interest charge equal to the Cooperative's cost of financing at the time of construction. The decision to pay in full or over an extended period of time shall be made by the residential customer requesting service.

- D. The construction allowance of \$4,400 will begin on June 1, 2015 and remain in effect until May 31, 2016. Beginning on June 1, 2016, the construction allowance will be reduced to \$3,300 and will remain in effect until May 31, 2017. Beginning on June 1, 2017 and beyond, the construction allowance shall be \$2,200 until such time that the Board of Directors decides a revision to the construction allowance is required.
- E. When the cooperative is requested to move existing power lines, the consumer will be required to pay the costs of relocation or alteration including, but not limited to, the cost of right-of-way clearing and expenses related thereto unless otherwise determined by the CEO/General Manager or his/her designee. Generally, the cost will be determined on the basis of benefits received from the relocation. All moves are dependent upon finding a satisfactory location for the relocated line.
- F. Work order cost estimates shall be null and void after 90 days from the date appearing on the work order. After 90 days, DEMCO, at its sole discretion, may impose a new charge to the customer based upon changes in cost or DEMCO policy.

III. RESPONSIBILITY

- A. It shall be the responsibility of the CEO/General Manager to ensure compliance with this policy. The CEO/General Manager shall report to the Board as necessary on compliance with this policy.

DATE September 21, 2017

PRESIDENT /s/Richard W. Sitman

SECRETARY /s/Dennis R. Lott

DIXIE ELECTRIC MEMBERSHIP CORPORATION

BOARD POLICY 212.002

SUBJECT: EXTENSION OR RELOCATION OF ELECTRICAL FACILITIES TO NEW
OR EXPANDED RESIDENTIAL SUBDIVISION DEVELOPMENTS

APPROVED: MARCH 19, 2015

REVISED: SEPTEMBER 21, 2017, FEBRUARY 15, 2018

I. OBJECTIVE

- A. Establish the conditions under which DEMCO will extend its electrical facilities for subdivision developers to new or expanded residential subdivision developments. For the purpose of this policy, an extension of electrical facilities shall include new construction as well as improvements, expansions, modifications, or upgrades of existing electrical facilities. No extension of DEMCO's electrical facilities will be undertaken unless such extension is economically justified, or unless otherwise authorized by DEMCO's Board or DEMCO's CEO/General Manager.

II. POLICY

- A. DEMCO shall handle residential subdivision developments according to the Board resolution approved at the Special Board Meeting held January 20, 2015 which states, "...to adopt and implement a policy to incorporate the LPSC directive to charge subdivision developers for underground construction at a rate equivalent to overhead construction plus \$5 per front foot, and that data be assembled on an annual basis to request an adjustment at the earliest opportunity from the LPSC of the \$5 per front foot charge should the data support such a request. In accordance with the LPSC General Order dated June 28, 2001, the \$5.00 per front foot figure shall apply only to residential subdivisions containing no less than 14 lots with lot front footage not to exceed 200 feet, using electrical systems of 120/240 volts. Upon completion of each job, if the amount paid by the subdivision developer is more than the actual cost to build the job, the developer will be reimbursed the difference. In all other situations (i.e. smaller subdivisions, commercial or industrial systems, etc.) the formula set forth in the October 20, 1967 General Order shall be used to make the calculations."
- B. When the cooperative is requested to extend electrical facilities and/or move existing power lines, the subdivision developer will be required to pay the costs of line extensions, relocation, or alteration including, but not limited to, the cost of right-of-way clearing and expenses related thereto unless otherwise determined by the CEO/General Manager or his/her designee. Generally, the cost will be

determined on the basis of benefits received from the relocation. All moves are dependent upon finding a satisfactory location for the relocated line.

- C. For subdivision calculations resulting in a contribution-in-aid of less than the LPSC (Louisiana Public Service Commission) formula, then the LPSC formula will be utilized.
- D. Work order cost estimates shall be null and void after 90 days from the date appearing on the work order. After 90 days, DEMCO, at its sole discretion, may impose a new charge to the customer based upon changes in cost or DEMCO policy.

III. RESPONSIBILITY

- A. It shall be the responsibility of the CEO/General Manager to ensure compliance with this policy. The CEO/General Manager shall report to the Board as necessary on compliance with this policy.

DATE February 15, 2018

PRESIDENT /s/Richard W. Sitman

SECRETARY /s/Dennis R. Lott

DIXIE ELECTRIC MEMBERSHIP CORPORATION



TARIFF

SECTION I GENERAL INFORMATION (REV. 01/11/16)

SECTION II RATE SCHEDULES (REV. 02/11/15)

SECTION III RIDER SCHEDULES (REV. 09/30/14)

SECTION IV STANDARD TERMS & CONDITIONS (REV. 01/05/16)

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: January 11, 2016
Revision: Tenth
General Information

Section I
Effective Date: January 11, 2016
Supersedes:
Ninth- October 20, 2015

DIXIE ELECTRIC MEMBERSHIP CORPORATION
POST OFFICE BOX 15659
BATON ROUGE, LOUISIANA 70895
(225) 261-1221

DEMCO CONTACTS:

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Jimmie D. Varnado	Vice President, Finance	(225) 262-3080
Brent Bradley	Vice President, Marketing/Member Services	(225) 262-3074
Randy Buchanan	Vice President, Engineering & Operations	(225) 262-3006
Ryan Vandersypen	Interim Vice President, System Operations	(225) 262-3009
Esther Tapia	Vice President, Human Resources	(225) 262-3060

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C. DISTRICT OFFICES AND HOURS

Applications for service, payment of bills and all other Member services can be made at the following locations:

Monday through Friday

LOCATION	HOURS OF OPERATION	PHYSICAL ADDRESS	TELEPHONE
Headquarters	8:00 a.m. – 4:30 p.m.	16262 Wax Road, Greenwell Springs, LA 70739	(225) 261-1221 (800) 262-0221
Member Service / Information Center	8:00 a.m. – 4:30 p.m.	16262 Wax Road Greenwell Springs, LA 70739	(225) 261-1177 (800) 262-1170
Ascension Parish	8:00 a.m. – 4:30 p.m.	15095 Hwy. 931 Gonzales, LA 70737	(225) 261-1177 (800) 262-1170
Central	8:00 a.m. – 4:30 p.m.	16262 Wax Road Greenwell Springs, LA 70739	(225) 261-1177 (800) 262-1170
Denham Springs	8:00 a.m. – 4:30 p.m.	1810 South Range Ave. Denham Springs, LA 70726	(225) 261-1177 (800) 262-1170
Greensburg	8:00 a.m. – 12:00 noon 12:30 p.m. – 4:30 p.m.	10567 Highway 10 Greensburg, LA 70441	(225) 261-1177 (800) 262-1170
Livingston	8:00 a.m. - 4:30 p.m.	Highway 63 Livingston, LA 70754	(225) 261-1177 (800) 262-1170
St. Francisville	8:00 a.m. – 12:00 noon 12:30 p.m. – 4:00 p.m.	U.S. Highway 61 St. Francisville, LA 70775	(225) 261-1177 (800) 262-1170
Zachary	8:00 a.m. – 4:30 p.m.	20110 Plank Road Zachary, LA 70791	(225) 261-1177 (800) 262-1170

Twenty-Four (24) Hour Outage and Emergency Service:..... (225) 261-1160
..... (800) 262-1160

Twenty-Four (24) Hour Automated Account Information: (225) 261-1177
..... (800) 262-1170

General and Member Account information is available via Internet (www.DEMCO.org).

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: October 28, 2009
Revision: Third
General Information

Section I
Effective Date: November 1, 2009
Supersedes:
Second – June 23, 2003

D. MEMBERS BY PARISH AND MEMBER CLASS (Information to be Filed Annually)

Parish	District Office*	Residential	Commercial	Industrial	Government Municipal	Total
Ascension						
<i>Incorporated</i>	1					
<i>Unincorporated</i>	1	11,417	699	27		12,143
Total Parish		11,417	699	27		12,143
East Baton Rouge						
<i>Incorporated</i>						
Baker	6	1,823	107	12	2	1,944
Baton Rouge	2	4,142	338	37	11	4,528
Central	2	7,862	324	29	36	8,251
Zachary	6	1,720	164	7	4	1,895
<i>Unincorporated</i>	2,6	14,255	795	77	48	15,175
Total Parish		29,802	1,728	162	101	31,793
East Feliciana						
<i>Incorporated</i>						
Slaughter	5, 6	159	7			166
Wilson	5	34	5			39
<i>Unincorporated</i>	4, 5, 6	5,092	415	15	2	5,524
Total Parish		5,285	427	15	2	5,729
Livingston						
<i>Incorporated</i>						
Albany	7	63	3		1	67
Denham Springs	2, 7	576	160	12	2	750
French Settlement	1, 7	99	8			107
Port Vincent	1, 7	64	9		1	74
Walker	7	18	2			20
Killian	1, 7	695	34		1	730
Livingston	7	109	35	9		153
<i>Unincorporated</i>	1, 2, 4, 7	33,068	2,100	90	29	35,287
Total Parish		34,692	2,351	113	22	37,188
St. Helena						
<i>Incorporated</i>						
Greensburg	4	323	111	15	20	469
Montpelier	4	72	10	1	3	86
Norwood	4	19				19
<i>Unincorporated</i>	4, 7	4,039	395	29	8	4,471
Total Parish		4,453	516	39	31	5,045
Tangipahoa						
<i>Unincorporated</i>	4, 7	543	44			587
Total Parish		543	44			587
West Feliciana						
<i>Incorporated</i>						
St. Francisville	5	154	20	2		176
<i>Unincorporated</i>	5	3603	343	21	5	3116
Total Parish		3,757	363	23	5	3,292
DEMCO TOTAL:		<u>89,949</u>	<u>6,128</u>	<u>383</u>	<u>173</u>	<u>96,633</u>

DISTRICT OFFICES*

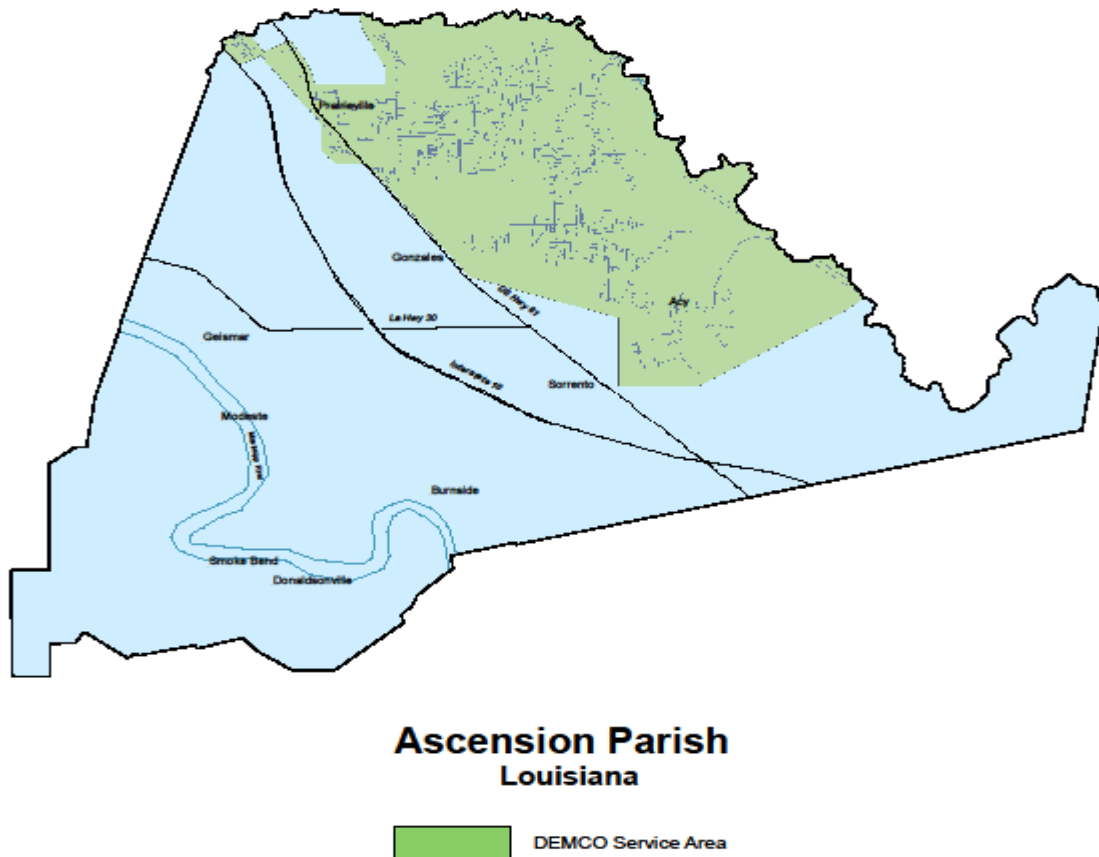
1 – Ascension 2 – Central 3 – Denham Springs (*Collection Point Only*)
4 – Greensburg 5 – St. Francisville 6 – Zachary
7 – Livingston

Information – November 2009

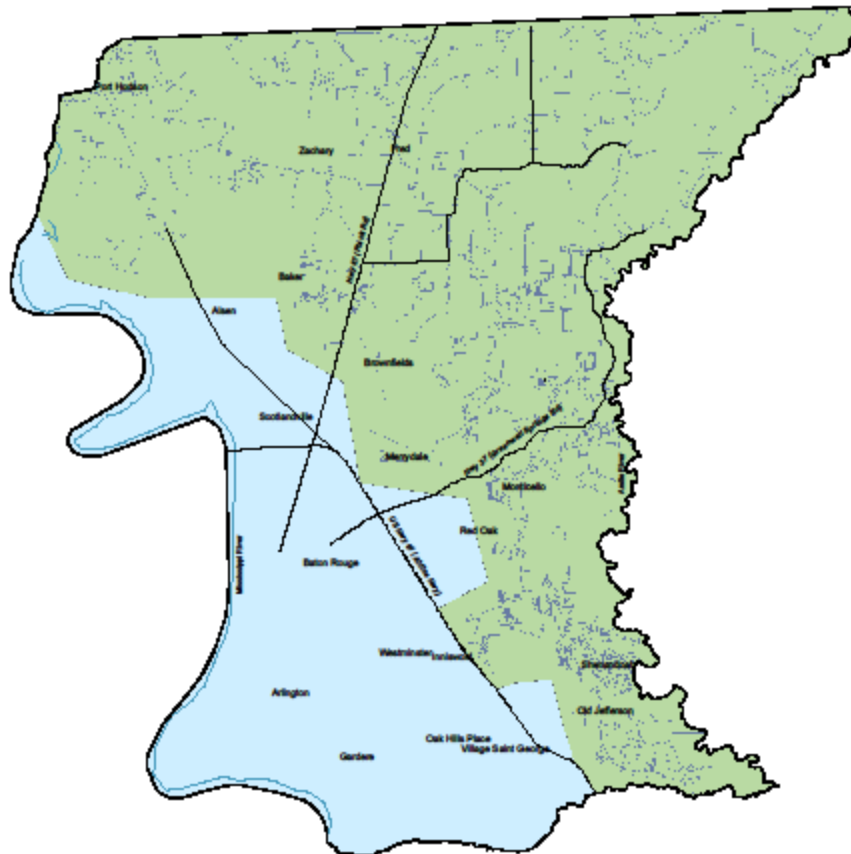
Dixie Electric Membership Corporation
Louisiana Tariff
Issued: October 28, 2009
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First – June 23, 2003

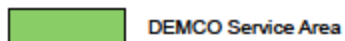
E. SERVICE AREA MAPS



E. SERVICE AREA MAPS (Cont'd)



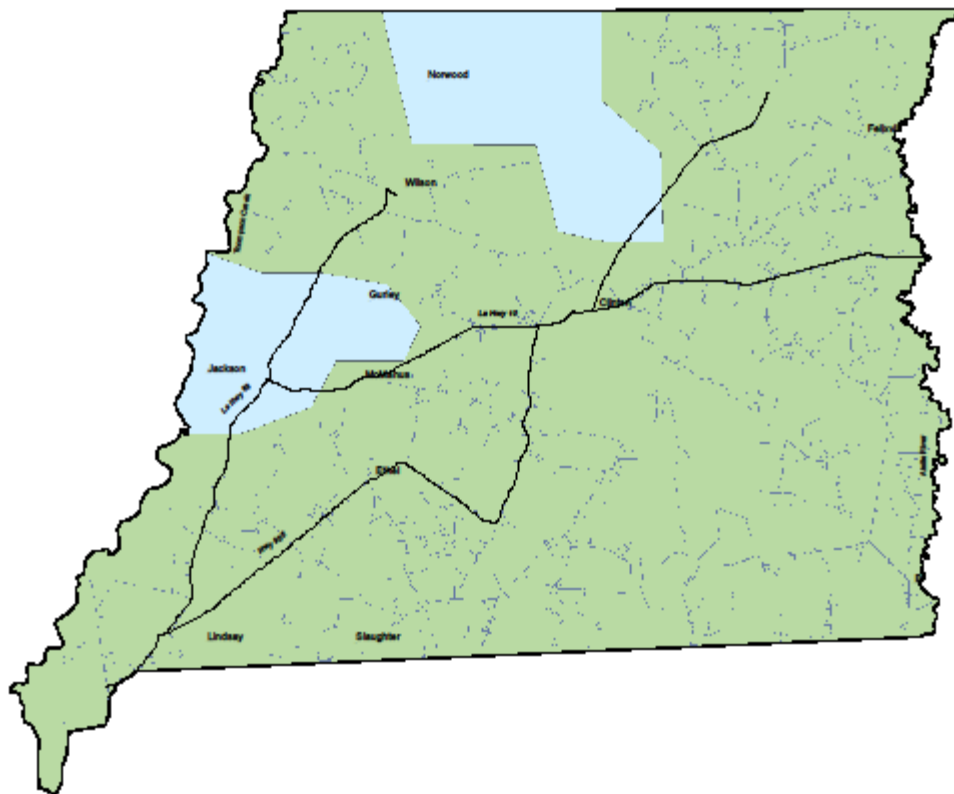
East Baton Rouge Parish Louisiana




Dixie Electric Membership Corporation
Louisiana Tariff
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Supersedes:
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E. SERVICE AREA MAP (Cont'd)




East Feliciana Parish Louisiana

 DEMCO Service Area

E. SERVICE AREA MAPS



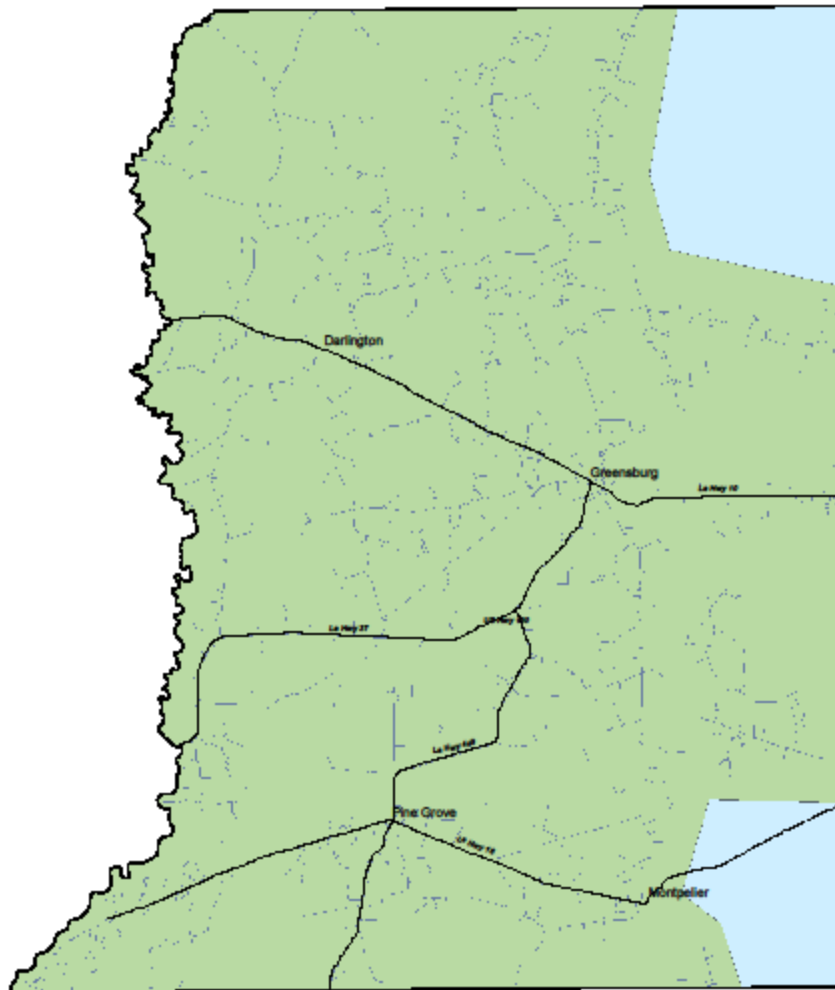
Livingston Parish Louisiana

 DEMCO Service Area

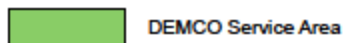
Dixie Electric Membership Corporation
Louisiana Tariff
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E. SERVICE AREA MAP (Cont'd)



St. Helena Parish Louisiana

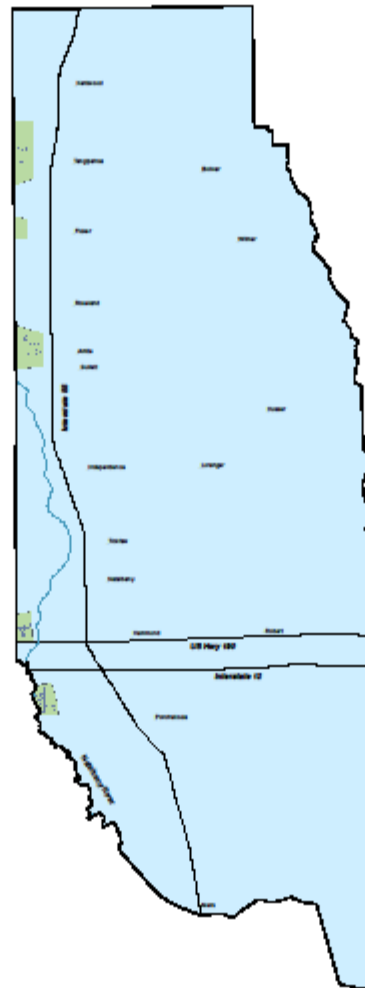


DEMCO Service Area

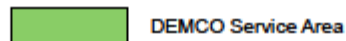
Dixie Electric Membership Corporation
Louisiana Tariff
Issued: October 28, 2009
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Effective Date: November 1, 2009
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E. SERVICE AREA MAPS (Cont'd)



Tangipahoa Parish Louisiana




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First – June 23, 2003

E. SERVICE AREA MAPS (Cont'd)




West Feliciana Parish Louisiana

 DEMCO Service Area

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: October 28, 2009
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General Information

Section I
Effective Date: November 1, 2009
Supersedes:
Second – June 23, 2003

F. SAMPLE BILL



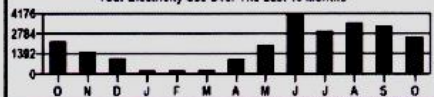
DEMCO
A Touchstone Energy Cooperative

DIXIE ELECTRIC MEMBERSHIP CORPORATION
BILLING (225) 261-1177 OR (800) 262-1170
OUTAGE (225) 261-1160 OR (800) 262-1160
www.demco.org

BILL DATE		ACCOUNT NUMBER		ACCOUNT NAME		RATE		CLASS		LOCATION NUMBER		METER NUMBER	
10/27/09		12345601		CITIZEN JOE G		1		1		99999		9999999	
SERVICE		NO. DAYS		BILL CODE		METER READING		MULTIPLIER		KWH USAGE		CHARGES	
FROM	TO					PREVIOUS	PRESENT						
09/22/09	10/22/09	30	0			5394	7888	1		2494		206.84	
LOAD MANAGEMENT CREDITS												-5.00	
0.011510 2008 STORM RIDER LPSC: U-31066												1.90	
1 SECURITY LIGHT												75	
TOTAL CURRENT ELECTRIC BILL DUE 11/17/09												211.59	
PREVIOUS AMOUNT DUE												273.00	
THANK YOU FOR YOUR PAYMENT 10/13/09												-273.00	
TOTAL AMOUNT DUE												212.00	
OPERATION ROUNDUP												0.41	

Wholesale Power Cost Per KWH		0.017440		Service Address		1015 YOUR STREET							
COMPARISONS		DAYS SERVICE		KWH USED		AVG. KWH/DAY		COST PER DAY		TOTAL DUE		\$ 212.00	
CURRENT BILLING PERIOD		30		2494		83		6.72		Due Date		11/17/09	
PREVIOUS BILLING PERIOD		32		3226		100		8.25		BILL IS DELINQUENT AFTER DUE DATE			
SAME PERIOD LAST YEAR		29		2177		75		6.11		AFTER DUE DATE PAY		\$ 222.57	

Your Electricity Use Over The Last 13 Months



***PLEASE notice a new line-item on your bill. This amount, approved by the LPSC, is required to help defray costs associated with the storms of 2008. More info: www.demco.org**

BILL CODE
0 NORMAL
1 ESTIMATED
2 MINIMUM ESTIMATED
3 MINIMUM
4 FINAL

5 PRORATED
6 PRORATED MINIMUM
7 LEVELIZED BILL
8 CONTRACT

TO REPORT AN OUTAGE CALL
(225) 261-1160
800 262-1160


YOUR ONLINE BILLING PASSWORD AT WWW.DEMCO.ORG IS CITI1234

Paying Your Bill. Your bill is due upon receipt. Please mail your payment in the enclosed envelope or pay in person at any DEMCO office or authorized agency. The net amount must be in our office on or before the due date to avoid penalty.

Previous Balance Due. The due date indicated on this statement is for the current bill and does not apply to previous amount due. This amount is past due and your account is subject to disconnection.

KEEP THIS STATEMENT FOR YOUR RECORDS

PLEASE DETACH AND RETURN THIS PORTION WITH PAYMENT



DIXIE ELECTRIC MEMBERSHIP CORPORATION
P.O. BOX 16659, BATON ROUGE, LA 70895
ADDRESS SERVICE REQUESTED

ACCOUNT NUMBER	DUE DATE		NET AMOUNT DUE
12345601	11/17/09		212.00
BILLING DATE	RATE	CYCLE	GROSS AMOUNT DUE
10/27/09	1	180	222.57
TELEPHONE NUMBER			ENTER AMOUNT PAID
(225) 261-1234			

Please indicate change of address or telephone number above

DEMCO
Department 1340
P.O. Box 2153
Birmingham, AL 35287-1340

|||||

CITIZEN JOE G
HOUSE
1015 YOUR STREET
BATON ROUGE LA 70816

|||||

01032

5 0000000000 000021200 000022257 0

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: October 28, 2009
Revision: Seventh
General Information

Section I
Effective Date: November 1, 2009
Supersedes:
Sixth – June 19, 2003

G. RATE SCHEDULE INDEX

RATES	DESCRIPTION	EFFECTIVE DATE	CANCELLING
A	Residential	11/01/09	06/19/03
AWS	Residential – Winter/Summer	11/01/09	06/19/03
B	Commercial and Small Power	11/01/09	06/19/03
LP	Large Power	11/01/09	06/19/03
LPTU	Large Power Time of Use	11/01/09	06/19/03
SYL	Outdoor Lighting	11/01/09	06/19/03
MP	Municipal Pumping	11/01/09	06/19/03
SL	Street Lighting	11/01/09	06/19/03
TS	Traffic Signal	11/01/09	06/19/03
UMS	Unmetered Services	11/01/09	06/19/03
FH	Farm Home	11/01/09	06/19/03
S	Seasonal	11/01/09	06/19/03
RTUAE	Residential Time of Use All-Electric (Experimental)	11/01/09	06/19/03
RTU	Residential Time of Use (Experimental)	11/01/09	06/19/03
BTU	Commercial Time of Use (Experimental)	11/01/09	06/19/03
VFD	Volunteer Fire Department	11/01/09	06/19/03
C	Church	11/01/09	06/19/03
SYLM	Outdoor Lighting Installation and Maintenance	11/01/09	06/19/03
RS	Restrictive Service	11/01/09	06/19/03

CANCELLED RATES:

RATES	DESCRIPTION	EFFECTIVE DATE
EEDS	Experimental Economic Development	01/03/90

RIDERS:

RATES	DESCRIPTION	EFFECTIVE DATE	CANCELLING
PCA-DE	Power Cost Adjustment	06/19/03	06/01/00
RLM	Residential Load Management	06/19/03	05/01/96
CILM	Commercial Load Management	06/19/03	12/01/95
SLR	Street Lighting Service	11/01/09	06/19/03
JCIC	Jobs Creation Incentive Credit (Closed to New Business 6/1/2000)	06/19/03	10/01/99
JCIC-1	Jobs Creation Incentive Credit Industrial	06/19/03	n/a
NM	Net Metering Rider	08/01/06	n/a
FF-CR	Franchise Fee Credit Adjustment	03/26/08	n/a
FF-CH	Franchise Fee Charge	03/26/08	n/a
SCR	Storm Cost Recovery Rider	10/01/09	n/a
FRP	Formula Rate Plan	11/01/09	n/a

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: October 28, 2009
Revision: Second
General Information

Section I
Effective Date: November 1, 2009
Supersedes:
First – June 23, 2003

H. POWER COST ADJUSTMENTS (Information to be filed annually.)

Month PCA Applied to Bills	Total PCA Applied
December 2008	\$0.017030
January 2009	\$0.017850
February 2009	\$0.018640
March 2009	\$0.018510
April 2009	\$0.018960
May 2009	\$0.019110
June 2009	\$0.019040
July 2009	\$0.019580
August 2009	\$0.019790
September 2009	\$0.018700
October 2009	\$0.017440
November 2009	\$0.016700

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: June 23, 2003
Revision: First
General Information

Section I
Effective Date: June 19, 2003
Supersedes:
Original – June 1, 2000

I. BILL CODE INDEX

Rates	Description
1	Residential
2	All-Electric
3	Commercial
5	Large Power
6	Municipal Pump
7	Contracts
8	LPI
9	Street Light Only
11	Residential 3-Phase
12	Seasonal
13	Seasonal 3-Phase
14	Farm-Home
15	Farm-Home 3-Phase
16	Residential Time of Use Non All-Electric
17	Residential Time of Use Non All-Electric 3-Phase
21	All Electric 3-Phase
22	Residential Time of Use All-Electric
23	Residential Time of Use All-Electric 3-Phase
31	Traffic Signal
32	Unmetered Service
33	Commercial Time of Use
34	Traffic Signal 3-Phase
35	Unmetered Service 3-Phase
38	Volunteer Fire Department Service
39	Volunteer Fire Department Service 3-Phase
40	Church Rate
41	Church Rate 3-Phase
51	Large Power Time of Use
81	LPI Time of Use
82	JCIC Rate
83	JCIC Time of Use

Classes	Description	Bill Types	Description
1	Rural Residential	R	Normal - Billed with reading.
2	Rural Town	E	Estimated - Billed with no reading.
4	Commercial	M	Meter exchanged during month.
5	Large Power		
6	Street Lighting (Municipal)		
7	Public Authorities		
8	Rural Church		
10	Rural School		

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: October 28, 2009
Revision: Second
Rate Schedules

Section II
Effective Date: November 1, 2009
Supersedes:
First - June 19, 2003
Authority: LPSC Order U-30893

RATE SCHEDULES
MEMBER CLASSIFICATION AND RATES
BY
DIXIE ELECTRIC MEMBERSHIP CORPORATION

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: October 28, 2009
Revision: Fifth
Rate Schedules
Rate A

Section II
Effective Date: November 1, 2009
Supersedes:
Rate A: June 19, 2003
Authority: LPSC Order U-30893

A. RESIDENTIAL SCHEDULES

1. (A) Bill Codes (1, 11)

APPLICABILITY: This rate is applicable under the Standard Terms and Conditions for Electric Service for all domestic purposes in single-family residences or individual apartments. This rate is not applicable to non-residential loads.

TYPE OF SERVICE: (Residential) Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service is available. Where three-phase service is rendered, an additional charge of \$2.75 will be added to the Monthly Service Charge (Bill Code 11).

<u>MONTHLY RATE:</u>	Monthly Service Charge:	\$9.00
	Plus Energy Charge:	6.462 cents per KWH

MINIMUM CHARGE: The minimum monthly charge will be the highest of the monthly service charge of \$9.00, or the charge specified in a contract for service. The minimum charge between date of beginning of service and termination of service will be \$25.00.

POWER COST ADJUSTMENT: The above charges shall be adjusted as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE: The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

RIDERS: Rider RLM and SLR are available under this schedule.

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: October 28, 2009
Revision: Seventh
Rate Schedules
Rate AWS

Section II
Effective Date: November 1, 2009
Supersedes:
Rate AWS: June 19, 2003
Authority: LPSC Order U-30893

A. RESIDENTIAL SCHEDULES (Cont'd)

2. (AWS) - Bill Codes (2, 21) - WINTER-SUMMER RATE

APPLICABILITY: This rate is applicable under the Standard Terms and Conditions for Electric Service for all domestic purposes in single-family residences or individual apartments equipped with or not equipped with a load management device on the central air conditioner. This schedule applies to those Members who have built-in electric space heating, water heater (30 gallon minimum) and one of the following: 1) electric range, 2) electric cook top, 3) electric clothes dryer.

TYPE OF SERVICE: Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service is available. Where three-phase service is rendered, an additional monthly charge of \$2.75 will be added to the Service Charge (Bill Code 21).

	WINTER (Nov-May)	SUMMER (June-Oct)
Monthly Service Charge	\$10.00	\$10.00
First 500 KWH	5.248 cents per KWH	5.648 cents per KWH
Over 500 KWH	4.980 cents per KWH	5.648 cents per KWH

MINIMUM CHARGE: The minimum monthly charge will be the highest of the Service Charge of \$10.00, or the charge specified in a contract for service. The minimum total energy charge between date of beginning of service and termination of service will be \$25.00.

POWER COST ADJUSTMENT: The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE: The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

EXCESS CAPACITY CHARGE: A charge of \$5.00 will be added monthly for service to non-load management equipped residences. Touchstone homes will not be charged the Excess Capacity Charge.

RIDERS: Rider SLR is available under this schedule. Rider RLM is applicable to this rate if the Member has more than one load management device installed.

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: October 28, 2009
Revision: Fifth
Rate Schedules
Rate B

Section II
Effective Date: November 1, 2009
Supersedes:
Rate B – June 19, 2003
Authority: LPSC Order U-30893

B. COMMERCIAL AND SMALL POWER SERVICE SCHEDULE B – Bill Code (3)

APPLICABILITY: This rate is available to commercial, small industrial, public facilities, multiple family residences and mining less than 40 KVA subject to the Standard Terms and Conditions for Electric Service of the Cooperative.

Members having their home on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this Schedule, using the rate set out below. If the Member prefers, he may make provisions for two meters with his residential usage billed under the appropriate residential schedule and his usage for business purposes billed under this schedule and rate.

TYPE OF SERVICE: Service will be rendered at the Cooperative's standard phase and voltage available at point of service.

<u>MONTHLY RATE:</u>	Monthly Service Charge:	\$20.00 per month
	Plus Energy Charges:	
	First 1000 KWH used per month	6.174 cents per KWH
	Next 2000 KWH used per month	5.574 cents per KWH
	Remaining KWH used per month	5.172 cents per KWH

MINIMUM CHARGE: The minimum charge will be the highest of \$20.00, or \$1.00 per KVA of required transformer capacity in excess of 10 KVA, or the charge specified in a contract for service.

POWER COST ADJUSTMENT: The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE: The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

RIDER: Rider CILM is available under this schedule.

Dixie Electric Membership Corporation
Louisiana Tariff
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Rate LP

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Effective Date: November 1, 2009
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Rate LP- June 19, 2003
Authority: LPSC Order U-30893

C. LARGE POWER SERVICE - SCHEDULE LP - Bill Code (5)

APPLICABILITY: This rate is applicable to Members under the Standard Terms and Conditions for Electric Service with not less than 40 KVA of capacity to be used for power and general lighting.

TYPE OF SERVICE: Service will be rendered at the Cooperative's standard phase and voltage at point of service.

MONTHLY RATE: \$7.50 per KVA of Billing Demand

First-50 KWH per KVA of billing KVA:	3.642 cents per KWH
Next-100 KWH per KVA of billing KVA:	2.842 cents per KWH
Next-150 KWH per KVA of billing KVA:	2.442 cents per KWH
Remaining-KWH:	2.202 cents per KWH

DETERMINATION OF BILLING KVA: The KVA demand required during any fifteen (15) minute period of maximum use during the billing months of June, July, August and September.

For all other months, 80 percent of the average of the most recent June, July, August and September billing demands.

MINIMUM CHARGE: The minimum demand charge shall be the largest of the following:

1. \$7.50 per KVA of measured demand in the current month, but not less than 80 percent of the average of the most recent June, July, August and September billing demands.
2. Not less than 25 percent of the first 500 KVA of Contract Power plus 50 percent of any excess of 500 KVA times \$7.50 per KVA.
3. 40 KVA times \$7.50 per KVA (\$300)

POWER FACTOR ADJUSTMENT: The Member agrees to maintain unity power factor as nearly as practicable. KW demand charges will be adjusted for Member with 40 KW or more of measured demand to correct for average power factors lower than 92 percent. Such adjustments will be made by adding one percent to the metered demand for each RKVA that the KVA load is less than 92 percent power factor. The Seller reserves the right to use peak power factor rather than average power factor where it deems necessary.

POWER COST ADJUSTMENT: The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE: The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which can otherwise be directly allocated to service hereunder.

RIDER: Riders LPI and CILM are available under this schedule.

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: October 28, 2009
Revision: Fifth
Rate Schedules
Rate LPTU

Section II
Effective Date: November 1, 2009
Supersedes:
Rate LPTU – June 19, 2003
Authority: LPSC Order U-30893

D. LARGE POWER TIME OF USE SERVICE - SCHEDULE LPTU - Bill Code (51)

APPLICABILITY: This rate is applicable to Members under the Standard Terms and Conditions for Electric Service with not less than 40 KVA of capacity to be used for power and general lighting.

TYPE OF SERVICE: Service will be rendered at the Cooperative's standard phase and voltage at the point of service.

MONTHLY RATE:

Part I

The lesser of following Rates A & B

Rate A

Demand Charge:	All KVA @ \$7.50 per billing KVA	
Energy Charge:	First 50 KWH per KVA of billing KVA:	3.642 cents per KWH
	Next 100 KWH per KVA of billing KVA:	2.842 cents per KWH
	Next 150 KWH per KVA of billing KVA:	2.442 cents per KWH
	Remaining KWH:	2.202 cents per KWH

Rate B

\$20.00		
Plus Energy Charge:	First 1,000 KWH used:	6.462 cents per KWH
	Next 2,000 KWH used:	5.862 cents per KWH
	Remaining KWH:	5.462 cents per KWH

Plus Part II

\$15.83 per KVA of maximum demand registered during any fifteen (15) minute period between the hours of 5:00 p.m. and 7:59 p.m., less 10% of the billing KVA or 40 KVA whichever is less, for the months of June, July, August, and September, and 6:00 a.m. and 7:59 a.m. for the months of November, December and January.

DETERMINATION OF BILLING KVA: Billing KVA demand used for monthly rate, Part I, shall be the KVA demand required during any fifteen (15) minute period of maximum use during the billing months of May, June, July, August and September, not including the interval used in the monthly rate, Part II.

For all other months, 80 percent of the average of the most recent May, June, July, August and September billing demands for the time periods not included in Part II above.

MINIMUM CHARGE: The minimum demand charge shall be the largest of not less than 25% of the first 500 KVA of contract power plus 50% of any excess of 500 KVA times \$7.50 per KVA. One dollar (\$1.00) per KVA of required transformer capacity. The charge will be specified in a contract for service.

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: October 28, 2009
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Rate Schedules
Rate LPTU

Section II
Effective Date: November 1, 2009
Supersedes:
Rate LPTU – June 19, 2003
Authority: LPSC Order U-30893

POWER FACTOR ADJUSTMENT: The Member agrees to maintain unity power factor as nearly as practicable. KW demand charges will be adjusted for Members with 100 KW or more of measured demand to correct for average power factors lower than 92 percent (92%). Such adjustments will be made by adding one percent (1%) to the metered demand for each RKVA that the KVA load is less than 92 percent (92%) power factor. The Cooperative reserves the right to use peak power factor rather than average power factor where it deems necessary.

POWER COST ADJUSTMENT: The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE: The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which can otherwise be directly allocated to service hereunder.

RIDER: Riders LPI and JCIC are available under this schedule.

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: October 28, 2009
Revision: Fifth
Rate Schedules
Rate SYL

Section II
Effective Date: November 1, 2009
Supersedes:
Rate SYL – June 19, 2003
Authority: LPSC Order U-30893

E. OUTDOOR LIGHTING SERVICE - SCHEDULE SYL

APPLICABILITY: This rate is applicable to Members under the Standard Terms and Conditions for Electric Service for private street lighting or outdoor lighting where facilities of adequate capacity or suitable voltage are available. Service will be rendered only at locations that, solely in the opinion of the Cooperative, are readily accessible for maintenance and where standard secondary voltage is presently available.

TYPE OF SERVICE: Unmetered outdoor lighting by ballast vapor lamp fixture from dusk to dawn every night, approximately 4,000 hours per year, served from the Cooperative's existing overhead wood pole distribution system.

NET MONTHLY RATE PER LAMP:

7,000 - 10,000	Average Lumens per Lamp	\$8.30
10,001 - 29,000	Average Lumens per Lamp	\$13.95
29,001 - 60,000	Average Lumens per Lamp	\$28.97
60,001 -155,000	Average Lumens per Lamp	\$52.41

MINIMUM CHARGE:

A minimum-billing equal to twelve (12) months will be required for each 7,000 - 10,000 average lumen lamp installed.

A minimum-billing equal to twenty-four (24) months will be required for each 10,001 - 29,000 average lumen lamp installed.

A minimum-billing equal to forty-eight (48) months will be required for each 29,001 - 60,000 or 60,001 - 155,000 average lumen lamp installed.

GENERAL PROVISIONS: Where it is necessary for the Cooperative to install additional poles for the exclusive purpose of rendering outdoor lighting service, a nonrefundable contribution in aid of construction in the amount of \$100 for each wood pole will be charged. Where it is necessary to construct primary facilities or hang a transformer for outdoor lighting, Member will pay, in advance of installation, the cost of such facilities. When underground facilities or other than standard fixtures or wood poles are required, Member will pay in advance of installation, the cost of such facilities. Where installation was made prior to March 1, 1979, and the contribution in aid of construction has not been made on the basis of cost, an additional monthly charge will be made of:

\$1.16 per pole

\$2.64 per underground installation

1½ percent of difference in cost of other than standard installations.

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: October 28, 2009
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Rate Schedules
Rate SYL

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Effective Date: November 1, 2009
Supersedes:
Rate SYL – June 19, 2003
Authority: LPSC Order U-30893

POWER COST ADJUSTMENT: The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE: The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: October 28, 2009
Revision: Fifth
Rate Schedules
Rate MP

Section II
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F. MUNICIPAL PUMPING SERVICE - SCHEDULE MP - Bill Code (6)

AVAILABILITY: This rate is available to municipalities or other government units, subject to the Standard Terms and Conditions of the Cooperative for Electric Service to be used in the operation of pumping plants for storm drainage or sewer pumping, operated for the benefit of the general public, or municipality owned and operated water works system.

TYPE OF SERVICE: Service will be rendered at the Cooperative's standard phase and voltage available at the point of service.

<u>MONTHLY RATE:</u>	Monthly Service Charge:	\$12.00 per month
	Plus, Energy Charges:	
	First 50,000 KWH used per month:	7.408 cents per KWH
	Next 100,000 KWH used per month:	6.508 cents per KWH
	Additional KWH used per month:	5.958 cents per KWH

POWER COST ADJUSTMENT: The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE: The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which can otherwise be directly allocated to service hereunder.

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G. STREET LIGHTING SERVICE - SCHEDULE SL - Bill Code (9)

APPLICABILITY: This rate is available to municipalities, road lighting districts, or others who contract for the operation of street lighting systems in incorporated cities, unincorporated communities, recognized subdivisions, or areas immediately adjacent thereto for the lighting of public streets, roads and thoroughfares subject to the Standard Terms and Conditions for Electric Service of the Cooperative. This rate is not available for rural or private area lighting.

TYPE OF SERVICE: Unmetered outdoor lighting by ballast vapor lamp fixture from dusk to dawn every night, approximately 4,000 hours per year.

NET MONTHLY RATE PER LAMP:

7,000 - 10,000	Average Lumens per Lamp	\$7.87
10,001 - 29,000	Average Lumens per Lamp	\$13.95
29,001 - 60,000	Average Lumens per Lamp	\$28.97

ADDITIONAL FACILITIES CHARGE:

Where the Cooperative is required to furnish the underground service to metal or fiberglass poles, in subdivisions, Member may pay a lump sum payment of \$250.00 per light standard, or as an alternate pay a monthly charge of \$2.50 per light standard, plus the rate per light.

Where the Cooperative is required to furnish underground service to metal or fiberglass poles in areas other than residential subdivisions, the lump sum payment or monthly charge per light standard will be on the basis of cost.

Where the Cooperative is required to furnish energy only, a charge will be made at the rate of 3.5 cents per KWH.

POWER COST ADJUSTMENT: The above charges shall be increased as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE: The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

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H. TRAFFIC SIGNAL RATE SCHEDULE (TS) - Bill Codes (31, 34)

APPLICABILITY: This rate is applicable under the Standard Terms and Conditions for Electric Service to municipalities and other political subdivisions of the State for electric energy for street and highway traffic signals. These traffic signals and related facilities must be owned, operated, and maintained by the Member. Each service will be billed separately.

TYPE OF SERVICE: Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service is available. Where three-phase service is rendered, a monthly service charge of \$5.00 will be added (Bill Code 34).

MONTHLY RATE: Energy Charge: 9.383 cents per KWH

BILLING KWH DETERMINATION: The monthly billing KWH will be determined by DEMCO based on data supplied by the Member. All data and calculations are subject to review at any time by either the Member or DEMCO. The monthly billing KWH will be the effective signal demand in nominal watts rating, without regard for incidental control load, overlaps and dark periods during changes of the signals, and dark periods of flashing signals, times the year-round daily average use in hours, times thirty days divided by 1,000. For non-standard lighting types where accurate load data is not available, the billing KWH shall be determined by measurement. It is the Member's responsibility to inform DEMCO of any changes in the equipment or operation of the equipment which could significantly affect the monthly KWH usage.

MINIMUM CHARGE: The minimum monthly charge will be the highest of \$2.25 per month for each delivery point, or the charge specified in a contract for service.

POWER COST ADJUSTMENT: The above charges shall be adjusted as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE: The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

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I. UNMETERED SERVICES RATE SCHEDULE (UMS) - Bill Codes (32, 35)

APPLICABILITY: This rate is applicable under the Standard Terms and Conditions for Electric Service for unmetered electric service. This rate is available for equipment such as unmetered telephone services and service booths, CATV pole mounted power supplies, amplifiers, and related equipment, billboards, cathodic protection power supplies, distributed alarm systems and other similar devices. Each service will be billed separately.

TYPE OF SERVICE: Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service is available. Where three-phase service is rendered, an additional monthly charge of \$5.00 will be added to the Monthly Service Charge (Bill Code 35).

<u>MONTHLY RATE:</u>	Monthly Service Charge:	\$8.50
	Plus Energy Charge:	4.354 cents per KWH

BILLING KWH DETERMINATION: The monthly billing KWH will be determined by DEMCO based on data supplied by the Member. All data and calculations are subject to review at any time by either the Member or DEMCO. The monthly billing KWH will be the effective equipment demand in nominal watts rating, times the year-round daily average use in hours, times thirty days divided by 1,000. For unusual loads, it may be necessary to test meter the installation to determine the estimated consumption. From time-to-time DEMCO may test meter any service to validate estimates. The Member must notify DEMCO of any changes in the equipment or the equipment's operation which could significantly affect the monthly KWH usage.

MINIMUM CHARGE: The minimum monthly charge will be the highest of the service charge of \$8.50 per delivery point, or the charge specified in a contract for service.

POWER COST ADJUSTMENT: The above charges shall be adjusted as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE: The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

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J. FARM HOME SCHEDULE (FH) - Bill Codes (14, 15)

APPLICABILITY: This rate is applicable under the Standard Terms and Conditions for Electric Service for all domestic purposes for non-residences, non-commercial loads such as pumps, barns, shops, pools, temporary construction services, etc.

TYPE OF SERVICE: Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service is available. Where three-phase service is rendered, an additional charge of \$2.75 per month will be added to the Service Charge (Bill Code 15).

<u>MONTHLY RATE:</u>	Monthly Service Charge (No KWH):	\$11.50
	Plus Energy Charge:	5.493 cents per KWH

MINIMUM CHARGE: The minimum monthly charge will be the highest of the service charge of \$11.50 per month, or the charge specified in a contract for service. The minimum charge between date of beginning of service and termination will be \$25.00.

POWER COST ADJUSTMENT: The above charges shall be adjusted as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE: The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

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K. SEASONAL SCHEDULE (S) - Bill Codes (12,13)

APPLICABILITY: This rate is applicable under the Standard Terms and Conditions for Electric Service for all domestic purposes for seasonal loads such as fishing camps, hunting camps, river cabins, water pumps, boathouses, and other loads of a seasonal nature. Loads exceeding 24,000 KWH per year in the above categories would be allowed to apply for the appropriate A or AWS rates.

TYPE OF SERVICE: Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service is available. Where three-phase service is rendered, an additional charge of \$2.75 per month will be added to the Service Charge (Bill Code 13).

MONTHLY RATE:

	WINTER (Nov-May)	SUMMER (June-Oct)
Monthly Service Charge	\$10.00	\$10.00
Plus Energy Charge	7.543 cents per KWH	8.043 cents per KWH

MINIMUM CHARGE: The minimum monthly charge will be the highest of the service charge of \$10.00, or the charge specified in a contract for service. The minimum charge between date of beginning of service and termination will be \$25.00.

POWER COST ADJUSTMENT: The above charges shall be adjusted as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE: The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

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Rate RTUAE

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Rate RTUAE – June 19, 2003
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L. RESIDENTIAL TIME-OF-USE SCHEDULES

1. ALL ELECTRIC (RTUAE) - Bill Codes (22, 23) EXPERIMENTAL

APPLICABILITY: This rate is applicable under the Standard Terms and Conditions for Electric Service for all domestic purposes in single-family residences or individual apartments. This schedule applies to those Members who have built-in electric space heating, water heater and range and who desire to have some control on the rate they pay for electricity in exchange for some lifestyle changes.

TYPE OF SERVICE: Residential Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service is available. Where three-phase service is rendered, an additional charge of \$5.00 per month will be added to the Monthly Service Charge (Bill Code 23).

<u>MONTHLY RATE:</u>	Monthly Service Charge:	\$10.56 per month
	Plus On Peak Charge:	20.417 cents per on peak KWH
	Plus Shoulder Peak Charge:	9.862 cents per shoulder KWH
	Plus Off Peak Charge:	4.437 cents per all other KWH

On peak KWH's are the KWH's used in excess of the allowed maximum on peak KWH's in the five summer months of May, June, July, August, and September between 5:00 p.m. and 7:00 p.m. on weekdays.

Shoulder KWH's are the KWH's used in excess of the allowed maximum Shoulder KWH's in the five summer months of May, June, July, August, and September between 4:00 p.m. and 5:00 p.m. and 7:00 p.m. and 8:00 p.m. on weekdays and 4:00 p.m. and 8:00 p.m. on weekends and 6:00 a.m. to 8:00 a.m. during the months of December and January.

The maximum on peak KWH is 50 KWH per month in the five summer months.

The maximum shoulder KWH is 150 KWH per month in the five summer months and 75 KWH per month in the months of December and January.

MINIMUM CHARGE: The minimum monthly charge will be the highest of the service charge of \$10.56, or the charge specified in a contract for service. The minimum charge between date of beginning of service and termination will be \$25.00.

POWER COST ADJUSTMENT: The above charges shall be adjusted as determined under Power Cost Adjustment Clause PCA-DE.

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TAX ADJUSTMENT CHARGE: The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

RIDERS: Rider SLR is available under this schedule. Rider RLM is not available under this schedule.

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L. RESIDENTIAL TIME-OF-USE SCHEDULES (Cont'd)

2. (RTU) – Bill Codes (16, 17) EXPERIMENTAL

APPLICABILITY: This rate is applicable under the Standard Terms and Conditions for Electric Service for all domestic purposes in single-family residences or individual apartments. It is offered to the Members who desire to have some control of the electric rate they are charged in exchange for some lifestyle modifications.

TYPE OF SERVICE: Residential Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service is available. Where three-phase service is rendered, an additional charge of \$5.00 per month will be added to the Service Charge (Bill Code 17).

<u>MONTHLY RATE:</u>	Monthly Service Charge:	\$10.56
	Plus, On Peak Charge:	20.417 cents per on peak KWH
	Plus, Shoulder Peak Charge:	9.862 cents per shoulder KWH
	Plus, Off Peak Charge:	4.849 cents per all other KWH

On peak KWH's are the KWH's used in excess of the allowed maximum on peak KWH's in the five summer months of May, June, July, August, and September between 5:00 p.m. and 7:00 p.m. on weekdays.

Shoulder KWH's are the KWH's used in excess of the allowed maximum Shoulder KWH's in the five summer months of May, June, July, August, and September between 4:00 p.m. and 5:00 p.m. and 7:00 p.m. and 8:00 p.m. on weekdays and 4:00 p.m. and 8:00 p.m. on weekends and 6:00 a.m. to 8:00 a.m. during the months of December and January.

The maximum on peak KWH is 50 KWH per month in the five summer months.

The maximum shoulder KWH is 150 KWH per month in the five summer months and 75 KWH per month in the months of December and January.

MINIMUM CHARGE: The minimum monthly charge will be the highest of the service charge of \$10.56, or the charge specified in a contract for service. The minimum charge between date of beginning of service and termination will be \$25.00.

POWER COST ADJUSTMENT: The above charges shall be adjusted as determined under Power Cost Adjustment Clause PCA-DE.

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TAX ADJUSTMENT CHARGE: The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

RIDERS: Rider SLR is available under this schedule. Rider RLM is not available under this schedule.

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Rate BTU

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NO LONGER APPLICABLE AS OF FEBRUARY 11, 2015

M. COMMERCIAL AND SMALL POWER TIME-OF-USE SCHEDULE (BTU) – Bill Code (33) EXPERIMENTAL

APPLICABILITY: This rate is applicable under the Standard Terms and Conditions for Electric Service to commercial, small industrial, public facilities, multiple-family residences and mining with less than 40 KVA of average demand.

Members having their home on the same premises with their business establishments usually must include service to both on the same meter, in which case all service will be billed under the schedule most appropriate for the predominant use of the facility.

This rate is most appropriate for Members, who by the nature of their consumption patterns can or do curtail their usage of electricity during certain times of the day.

TYPE OF SERVICE: Service will be rendered at the Cooperative's standard phase and voltage available at the point of service.

<u>MONTHLY RATE:</u>	Monthly Service Charge:	\$10.56
	Plus On Peak Charge:	20.079 cents per on peak KWH
	Plus Shoulder Peak Charge:	9.524 cents per shoulder KWH
	Plus Off Peak Charge all other KWH:	
	First 1000 KWH:	5.292 cents per KWH
	Next 2000 KWH:	4.659 cents per KWH
	Remaining KWH:	4.237 cents per KWH

On peak KWH's are the KWH's used in excess of the allowed maximum on peak KWH's in the five summer months of May, June, July, August, and September between 5:00 p.m. and 7:00 p.m. on weekdays.

Shoulder KWH's are the KWH's used in excess of the allowed maximum Shoulder KWH's in the five summer months of May, June, July, August, and September between 4:00 p.m. and 5:00 p.m. and 7:00 p.m. and 8:00 p.m. on weekdays and 4:00 p.m. and 8:00 p.m. on weekends and 6:00 a.m. to 8:00 a.m. during the months of December and January.

The maximum on peak KWH is 5% of the total monthly KWH in the five summer months.

The maximum shoulder KWH is 15% of the total monthly KWH in the five summer months and 10% of the total monthly KWH in the months of December and January.

MINIMUM CHARGE: The minimum monthly charge will be the highest of the service charge of \$10.56, or \$1.00 per KVA of required transformer capacity in excess of 10 KVA, or the charge

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specified in a contract for service. The minimum charge between date of beginning of service and termination will be \$25.00.

POWER COST ADJUSTMENT: The above charges shall be adjusted as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE: The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

RIDERS: Rider CILM is not available under this schedule.

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N. VOLUNTEER FIRE DEPARTMENT SCHEDULE (VFD) - Bill Codes (38, 39)

APPLICABILITY: This rate is applicable under the Standard Terms and Conditions for Electric Service to volunteer fire departments. These facilities must be owned, rented, or leased by recognized volunteer fire departments serving the public. Private or municipal owned departments are not eligible for this rate.

TYPE OF SERVICE: Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service is available. Where three-phase service is rendered, the service charge will be \$7.00 per month (Bill Code 39).

MONTHLY RATE: Monthly Service Charge: \$5.00
Plus Energy Charge: 6.552 cents per KWH

MINIMUM CHARGE: The minimum monthly charge will be the highest of \$5.00, or the charge specified in a contract for service.

POWER COST ADJUSTMENT: The above charges shall be adjusted as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE: The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

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O. CHURCH SCHEDULE (C) - Bill Codes (40,41)

APPLICABILITY: This rate is applicable under the Standard Terms and Conditions for Electric Service to churches. A church is a building customarily and primarily occupied for the purpose of spiritual or religious events and is not used as a residence or business. This schedule applies to churches having an electrical demand of less than 500 KVA. Churches using less than 500 KWH per month for twelve months may elect to be placed on Rate Schedule B. Churches with schools can elect to have the church separately metered.

TYPE OF SERVICE: Service shall be single-phase except that three-phase service may be rendered hereunder at the Cooperative's option where such service is available. Where three-phase service is rendered, the service charge will be \$29.00 per month (Bill Code 41).

<u>MONTHLY RATE:</u>	Monthly Service Charge:	\$24.00
	Plus Energy Charge:	5.298 cents per KWH

MINIMUM CHARGE: The minimum monthly charge will be the highest of \$24.00 or \$0.50 per KVA of installed transformer capacity, or the charge specified in a contract for service.

POWER COST ADJUSTMENT: The above charges shall be adjusted as determined under Power Cost Adjustment Clause PCA-DE.

TAX ADJUSTMENT CHARGE: The monthly bill will be adjusted for any new or increased taxes on revenues, load and/or energy, or which otherwise can be directly allocated to the service hereunder.

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P. OUTDOOR LIGHTING INSTALLATION AND MAINTENANCE SERVICE - SCHEDULE SYLM

APPLICABILITY: This rate is applicable to Members under the Standard Terms and Conditions for Electric Service for private street lighting or outdoor lighting where facilities of adequate capacity or suitable voltage are available. Service will be rendered only at locations that, solely in the opinion of the Cooperative, are readily accessible for maintenance and where standard secondary voltage is presently available.

TYPE OF SERVICE: Installation and maintenance of otherwise metered outdoor lighting by ballast vapor lamp fixture served from the Cooperative's existing distribution system.

NET MONTHLY RATE PER LAMP:

7,000 - 10,000	Average Lumens per Lamp Street, Flood, and Area Lighting:	\$3.17
10,001 - 29,000	Average Lumens per Lamp Street, Flood, and Area Lighting:	\$5.28
29,001 - 60,000	Average Lumens per Lamp Street, Flood, and Area Lighting:	\$6.33
60,001 - 155,000	Average Lumens per Lamp Street, Flood, and Area Lighting:	\$8.44
60,001 - 155,000	Average Lumens per Lamp Sports Lighting:	\$10.56

MINIMUM CHARGE:

1. A minimum-billing equal to twelve (12) months will be required for each 7,000 - 10,000 average lumen lamp installed.
2. A minimum-billing equal to twenty-four (24) months will be required for each 10,001 - 29,000 average lumen lamp installed.
3. A minimum-billing equal to forty-eight (48) months will be required for each 29,001 - 60,000 or 60,001 - 155,000 average lumen lamp installed.

GENERAL PROVISIONS: Where it is necessary for the Cooperative to install additional poles for the exclusive purpose of rendering outdoor lighting service, a non-refundable contribution in aid of construction in the amount of \$100 for each wood pole will be charged. Where it is necessary to construct primary facilities or hang a transformer for outdoor lighting, Member will pay, in advance of installation, the cost of such facilities. When underground facilities or other than standard fixtures or wood poles are required, Member will pay, in advance of installation, the cost of such facilities. For non-standard construction, an additional fee of 1½ percent per month will be charged for the difference in cost between the non-standard facilities and standard installations. Should excessive damage be incurred on facilities, the charges beyond ordinary wear and routine re-bulbing will be charged.

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Q. RESTRICTED SERVICE RATE

APPLICABILITY: To loads located on or near DEMCO's facilities which agree to receive restricted service solely at the discretion of DEMCO and have signed the corresponding Agreement(s) for Electric Service with DEMCO.

AVAILABILITY: To loads of a minimum of 5,000 KW and which agree and contract to not having service available during restricted time periods. Service is available at all hours during the months of October through April. During the months of May through September, service is available at all hours except during the restricted period of 1:00 p.m. - 9:00 p.m. Central Time. Availability during the restricted period shall be only with advance hour-by-hour approval of DEMCO. DEMCO approval of service during the restricted period regardless of the timing or method of such approval in no way relieves any load from possible Billing Demand charges.

TYPE OF SERVICE: Three-phase, 60 cycles, at DEMCO's standard voltages

<u>MONTHLY RATE:</u>	Demand Charge:	\$9.02 per KW of Billing Demand
	Energy Charge:	\$0.0058 per KWH
	Fuel Charge:	As determined under Fuel Cost Adjustment Clause FCA-DE

DETERMINATION OF BILLING DEMAND: During each of the months of May, June, July, August, and September of each year, DEMCO will determine the hourly total metered demands during the 1:00 p.m. to 9:00 p.m. periods at the delivery point(s) serving loads under this schedule. DEMCO will also determine the normalized demands for each 1:00 p.m. to 9:00 p.m. hour by subtracting the hourly meter demand amounts of any restrictive loads from the total metered hourly demands of the delivery point.

The Base Demand for a restrictive load shall be the delivery point's 1:00 p.m. through 9:00 p.m. peak total hourly metered demand during the month minus the peak normalized demand during the 1:00 p.m. through 9:00 p.m. periods of the month.

If there is more than one (1) restrictive load included in the determination of the Base Demand, each restrictive load's Base Demand shall be prorated based upon the magnitude of each restrictive load's metered demand during the delivery point's total peak hour to the total of all restrictive load's metered demand during such hour.

During each of the months of May through September, a restrictive load's Billing Demand for the month shall be the higher of the load's Base Demand for the current month or the load's highest Base Demand determined during the most recent previous months of May through September. The Billing Demand for a month is irrespective of the restrictive load receiving approval by DEMCO to receive service at any level during any or all of the 1:00 p.m. through 9:00 p.m. hours.

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For the months of October through April a restrictive load's Billing Demand shall be one hundred percent (100%) of the highest monthly Billing Demand determined during the immediately preceding May through September period for the load.

CONDITIONS OF SERVICE:

- 1 Any problems on the DEMCO distribution or transmission systems, as a result of loads served by this rate, must be corrected as the sole responsibility of the load. DEMCO reserves the right to discontinue service if such problems are not promptly and adequately addressed. DEMCO in its sole discretion shall determine the existence of an adequate correction of any problem.
2. DEMCO reserves the right to modify any terms and conditions of this schedule, including any and all rate charges, at any time due to changes or interpretations of its power supply contract or requirements of its regulators.

MINIMUM MONTHLY CHARGES: The minimum monthly charge shall be the greater of the Demand Charge or the minimum charge specified in the Agreement for Electric Service.

R. MEMBER DEPOSITS

1. **APPLICATION:** The Cooperative may, at any time, require the Member to make and maintain a cash deposit as security for payment of bills for service. This deposit shall not relieve the Member from complying with the Cooperative's rules for prompt payment of bills.
2. **AMOUNT OF DEPOSIT:** The amount of such deposits shall be determined by the Cooperative but shall not exceed an amount equal to the estimated charges for services billed by the Cooperative to the Member prior to the date of disconnection. The estimated charges (deposit) shall be based on a maximum of 75 days of service. Payment of deposit may be required before service is connected.
3. **NEW OR ADDITIONAL DEPOSITS:** The Cooperative may require, upon written notice of not less than 15 days, a new deposit, where previously waived or returned, or an additional deposit, in order to secure payment of bills for service. The total amount of the required deposit shall not exceed the amount specified in section II above. New or additional deposits shall not be requested without cause and only when the Cooperative has a good reason to believe payment by a Member is in jeopardy and/or Member's usage is above normal for their Member class. In addition, a new or additional deposit may be required if Member's account is delinquent for two consecutive months. New or additional deposits required under this part, except non-pay disconnects, shall be paid within 48 hours of notice or the Cooperative may discontinue service. If Member was disconnected for non-payment, payment of new or additional deposits may be required prior to re-connection of service.
4. **REFUND OF DEPOSITS:** Deposits will be refunded to the Member upon final discontinuance of service and after all indebtedness of the Member to the Cooperative has been paid.
5. **INTEREST ON DEPOSITS:** The Cooperative will pay interest on deposits at the rate specified in the Cooperative's Schedule of Charges and Deposits on file with the Louisiana Public Service Commission. The deposit interest shall be simple interest and payment made annually either in cash or by credit on current bill. No interest on deposit shall be paid until and unless the deposit and the Member's electric service has been in existence for six continuous months. After this six (6) month period, the Member shall be entitled to interest from the date the deposit was received by the Cooperative.
6. **RECORD OF DEPOSITS:** The Cooperative shall keep records to show:
 - a. The name of each Member with deposits on hand or making deposits;
 - b. The premises occupied by the Member when the deposit is made;
 - c. The date and amount of deposit; and
 - d. Each transaction concerning the deposit such as interest credited or similar transaction.

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: June 23, 2003
Revision: First
Rate Schedules

Section II
Effective Date: June 19, 2003
Supersedes:
August 21, 2002
Authority: LPSC Order U-26845

7. **REFUND OF DEPOSITS WHEN SERVICE IS DISCONTINUED:** Upon termination of service, the deposit and accrued interest may be credited against the final account balance, if any, and shall be returned promptly to the Member but in no event later than ninety (90) days after service is discontinued.

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: June 23, 2003
Revision: First
Rate Schedules

Section II
Effective Date: June 19, 2003
Supersedes:
August 21, 2002
Authority: LPSC Order R-26845

S. BUDGET BILLING PROGRAM

1. **APPLICATION:** This program is designed to bill an amount approximately equal to an annual monthly average. This avoids the seasonal variations in the electric bill. It does not reduce the total annual billing, but will avoid the monthly variations and help the Member fit the electric bill in their monthly budget. Enrollment is available at the Member's option and all provisions within the governing rate apply.
2. **AVAILABILITY:** The Budget Billing Program is applicable to electric service furnished under DEMCO's residential rate schedules. Service under this program is subject to DEMCO's Standard Terms and Conditions for Electric Service. All other provisions apply; Member enrollment in program is optional.
3. **TERM:** The Member chooses the beginning month, which will coincide with the Member's established billing cycle, and will continue for the next eleven months. The Member will be notified in the twelfth month of each annual period and the program will be automatically extended for an additional year, unless DEMCO receives notification from the Member.
4. **CONDITIONS:**
 - a. The current bill must be paid with a zero balance on the account.
 - b. Member will be removed from the program if the Member does not make timely payments in accordance with DEMCO's Standard Terms and Conditions for Electric Service.
 - c. Should the Member terminate service, elect to be removed, or be removed for cause; the account balance will be due and payable on the next due date following date of termination. If the account has a credit, either a check may be issued or a credit will be carried forward to the next billing cycle.

T. ENERGY EMERGENCY DEFERRED BILLING PROGRAM

1. **APPLICATION:** A program to provide eligible Member with a mechanism through which to defer utility payments in the event of a Louisiana Public Service Commission declared Energy Emergency pursuant to Louisiana Revised Statutes, Title 45, Chapter 9, Part V-A.
2. **PERSONS WHO QUALIFY:** The Energy Emergency Deferred Billing Program (the "Program") shall be offered and made available to all Members receiving residential electric service from DEMCO and to governmental entities meeting any one of the Program requirements.
3. **PROGRAM CRITERIA:** To qualify for the Program, residential Member and governmental entities must meet any one of the following requirements:
 - a. Have an annual income that does not exceed one hundred and fifty (150) percent of the poverty level as established by the Federal Government and who are sixty-five (65) years of age or older;
 - b. Receive any one of the following:
 - Food stamps
 - Temporary Assistance for Needy Families (TANF);
 - c. Have an income consisting solely of Social Security payments;
 - d. Be a person certified by a physician as requiring life-sustaining, electrically operated equipment, or life-sustaining medical treatment that requires electricity;
 - e. Be a Governmental Entity determined by the Commission as being a vital governmental entity that provides services, the absence of which could result in imminent peril to the public health, safety and welfare.
4. **APPLICATION FOR INCLUSION IN PROGRAM:** A residential Member or Governmental Entity must pre-qualify and enroll in the Energy Emergency Deferred Billing Program by providing DEMCO a completed application for inclusion in the Program, certified by a Certifying Agency. The Certifying Agency must find that the residential Member or Governmental Entity meets the requirements for inclusion in this Program. In the application, the residential Member or Governmental Entity shall notify DEMCO of the period of time, not to exceed twelve months, over which the qualifying residential Member or Governmental Entity desires to have any deferred payments spread ("Deferral Period"). *The application will identify an expiration date of no less than one year from the date of application.* For the purposes of this Program, any such residential Member or Governmental Entity shall be a "Qualified Member". The application for Energy Emergency Deferred Billing Program must be completed, certified by appropriate agency, and on file with DEMCO prior to any LPSC declared energy emergency.

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: June 23, 2003
Revision: First
Rate Schedules

Section II
Effective Date: June 19, 2003
Supersedes:
August 21, 2002
Authority: LPSC Order R-26845

6. **INELIGIBILITY:** Ineligible Member – A Member is ineligible if the Member's excess amount to be deferred is already covered by DEMCO's Budget Billing Program or an extended payment agreement.
7. **DEFINITIONS:**
 - a. Certifying Agency – an agency authorized to certify that residential Member and Governmental Entities meet the qualifications for participation in this Program.
 - b. Energy Emergency – a declaration by the Louisiana Public Service Commission through official action based upon the predetermined criteria that conditions exist which warrants the activation of this Program.
 - c. Period of Energy Emergency – the number of months included in the Commission declared Energy Emergency.

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: October 28, 2009
Revision: Second
Rider Schedules

Section III
Effective Date: November 1, 2009
Supersedes:
First – June 23, 2003
Authority: LPSC Order U-26845

RIDER SCHEDULES

BY

DIXIE ELECTRIC MEMBERSHIP CORPORATION

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: June 23, 2003
Revision: First
Rider Schedule PCA-DE

Section III
Effective Date: June 19, 2003
Supersedes:
Rider PCA-DE – June 1, 2000
Authority: LPSC Order U-26845

A. POWER COST ADJUSTMENT CLAUSE

APPLICATION: This adjustment clause is applicable to electric service furnished under all rate schedules of the Cooperative.

POWER COST ADJUSTMENT: There shall be added to each monthly bill for service an adjustment per kilowatt-hour (KWH) based upon the cost of power of its power supplier. This adjustment per KWH, rounded to the nearest \$0.00001, will be determined as follows:

$$\text{Power Cost Adjustment (PCA-DE)} = \text{FCA-DE} + \text{NFPA-DE} + \text{T}$$

Where: FCA-DE = Fuel Cost Adjustment per KWH determined monthly under Fuel Cost Adjustment Clause FCA-DE.

NFPA-DE = Non-Fuel Power Cost Adjustment per KWH determined annually as follows:

$$\text{NFPA-DE} = \frac{\text{NFPe}}{\text{KWHs}} - \text{PCb}$$

Where: NFPe is the Expected Non-Fuel Power Cost (net of EEDS), calculated in December of each year, for the subsequent calendar year.

KWHs is the total KWH sales of all schedules subject to PCA-DE during the previous twelve (12) month period.

PCb is the Power Cost amount of \$0.028496 included in the base rates.

T is an adjustment per KWH to correct for the variance in non-fuel power cost and recovery in previous periods. This value is determined by dividing the cumulative over-recovery or under-recovery of non-fuel power costs by the system KWH sales, net of EEDS sales, for the twelve (12) month period ending with the current month.

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: June 23, 2003
Revision: Second
Rider Schedule RLM

Section III
Effective Date: June 19, 2003
Supersedes:
Rider RLM – May 1, 1996
Authority: LPSC Order U-26845

B. RIDER RLM - RESIDENTIAL LOAD MANAGEMENT SERVICES – Bill Codes (1,2,11, 21)

APPLICABILITY: This Rider is available to all Customers who receive service under Rate Schedule A or AWS and have DEMCO load management device(s) installed on their central air conditioning unit(s). This Rider applies to Schedule AWS only when the Customer has more than one central air conditioner installed with load management devices.

CREDIT: There is a \$5.00 credit per month for Customers that qualify for the Load Management Program.

MINIMUM CHARGE: The monthly charge for service including the load management credit shall not be less than the minimum monthly charge specified in the Customer's applicable Rate.

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: June 23, 2003
Revision: Fourth
Rider Schedule CILM

Section III
Effective Date: June 19, 2003
Supersedes:
Rider CILM – December 1, 1995
Authority: LPSC Order U-26845

C. RIDER CILM TO RATE SCHEDULE B, VFD, C, LP, LPTU, and BTU – Bill Codes (3,38,39,40,41,5,33,51)

APPLICABILITY: This Rider is available to all commercial Customers who agree to have DEMCO load management devices installed on their central air conditioning units. It is also available to any Large Power Customer if DEMCO's Engineering staff and the Customer both agree it is beneficial to both the Customer and DEMCO.

CREDIT: There will be a \$2.00 credit per month per ton of air conditioning cooling capacity.

MINIMUM CHARGE: The monthly charge for service including the load management credit shall not be less than the minimum monthly charge specified in the Customer's applicable Rate Schedules B, LP, LPTU, and BTU.

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: October 28, 2009
Revision: Second
Rider Schedule SLR

Section III
Effective Date: November 1, 2009
Supersedes:
Rider SLR – June 23, 2003
Authority: LPSC Order U-30893

D. RIDER FOR STREET LIGHTING SERVICE - SCHEDULE SLR

AVAILABILITY: This rider is available to Customers, subject to the Standard Terms and Conditions for Electric Service of the Cooperative, who receive service in a subdivision.

RATE SCHEDULE: The monthly bill will be computed under the applicable rate schedule except that an additional net charge per month per Customer will apply.

A charge of \$1.32 per month to those in subdivisions containing wooden street lighting standards, and those in subdivisions containing other than standard wooden standards when the Cooperative has received a contribution in aid of construction from the developer covering the higher costs of such standards relative to the cost of the wooden standards.

A charge of \$1.32 per month to those in subdivisions containing other than standard wooden standards and an agency pays the normal street lighting charges exclusively of the charges for other than the wooden standards. This charge will not apply where the Cooperative has received a contribution in aid of construction from the developer to cover the higher costs of such standards relative to the cost of the wooden standards.

A charge of \$2.69 per month to those in subdivisions containing other than the wooden standards where no agency pays any of the normal street lighting charges.

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: June 23, 2003
Revision: Seventh
Rider Schedule JCIC

Section III
Effective Date: June 19, 2003
Supersedes:
Rider JCIC – October 1, 1999
Authority: LPSC Order U-26845

CLOSED TO NEW BUSINESS AS OF JUNE 1, 2000

E. RIDER JCIC TO RATE SCHEDULES LP AND LPTU - JOBS CREATION INCENTIVE CREDIT – Bill Codes (82,83)

AVAILABILITY: This rider is available, under the Cooperative's Standard Terms and Conditions for Electric Service, to all new and existing Customers who are located on or near Cooperative lines. Service hereunder is limited to new or existing Customers whose load is equal to or greater than 100 KVA in at least 8 out of the 12 preceding months and who create new full-time permanent jobs. A contract for service is required for application of this rate schedule.

REQUIREMENTS: This experimental rider is available to qualified Customers following approval by all appropriate agencies.

This rider is applicable to all kilowatt-hours (KWH) of a new Customer or to the KWH in excess of the KWH purchased in the corresponding base year month for existing expanding Customers.

The base year shall be the twelve months immediately preceding the month that the Cooperative receives a written request for service under this rider.

The base year demand and energy shall be the monthly actual KW peak demand and energy usage experienced during the base year. Should the base year demand and/or energy not be normal for some explainable reason, the base year demand and energy shall be established as mutually agreed upon by both parties.

For new Customers taking service under this rider, permanent employment as of the end of the base year shall be zero and the base year demand and energy shall be zero.

APPLICATION: This rider applies to all energy purchased by new Customers and to all energy in excess of the energy purchased in the corresponding base year month for existing Customers who qualify. The rider only applies during months in which the Customer's load is at least 100 KVA.

ENERGY CHARGE DISCOUNTS TO RATE LP ENERGY CHARGES:

1. 1 - 4 New Jobs:	Dixie Discount:	0.005 per KWH
	Matching Cajun Discount:	N/A
	Total Energy Discount:	0.005 per KWH
2. 5 - 9 New Jobs:	Dixie Discount:	0.00800 per KWH
	Matching Cajun Discount:	N/A
	Total Energy Discount:	0.00800 per KWH

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: June 23, 2003
Revision: Seventh
Rider Schedule JCIC

Section III
Effective Date: June 19, 2003
Supersedes:
Rider JCIC – October 1, 1999
Authority: LPSC Order U-26845

3. 10 - 25 New Jobs:	Dixie Discount:	0.01000 per KWH
	Matching Cajun Discount:	N/A
	Total Energy Discount:	0.01000 per KWH
4. 26 - 100 New Jobs:	Dixie Discount:	0.01200 per KWH
	Matching Cajun Discount:	N/A
	Total Energy Discount:	0.01200 per KWH
5. 101 or More New Jobs:	Dixie Discount:	0.01500 per KWH
	Matching Cajun Discount:	0.00109 per KWH
	Total Energy Discount:	0.01609 per KWH

TERM:

This rider is available to Customers, which meet the requirements, beginning with the effective date and continuing for five (5) years.

Should the Cooperative's power supplier suspend or otherwise terminate its wholesale rate rider under which power for this rider is purchased, this rate shall thereafter cease to be available to new loads, PROVIDED; however, this rate shall continue to apply to loads under contract prior to the date of such suspension or termination, and shall continue for the remainder of the period set forth in this rider.

OTHER PROVISIONS:

No other discount offered under the Standard Terms and Conditions of the Cooperative will be applicable to those Customers served by this rider.

The Customer will be required to supply proof of the number of full-time employees on a regular basis as determined by the Cooperative. Failure to provide appropriate documentation indicating employment statistics will terminate the use of Rider JCIC for the Customer.

Refunds of all discounts will be required of all new Customers who do not create the number of jobs specified in the written contract within twenty-four months and to all existing Customers who do not create the number of jobs specified in the contract within six months.

All other provisions not specifically identified in this rider shall be as specified in Schedules LP or LPTU and shall apply to service under this rider.

F. RIDER JCIC-I TO RATE SCHEDULES LP AND LPTU – JOBS CREATION INCENTIVE CREDIT INDUSTRIAL

AVAILABILITY: This rider is available, under the Cooperative's Standard Terms and Conditions for Electric Service, to all new and existing industrial Customers who are located on or near Cooperative lines. Service hereunder is limited to new or existing industrial Customers whose load is equal to or greater than 1000 KVA having a load factor above 50% in at least eight (8) out of the twelve (12) preceding months, and who create new full-time jobs. A contract for service is required for application of this rate schedule.

REQUIREMENTS: This experimental rider is available to qualified industrial Customers following approval by all appropriate agencies.

This rider is applicable to all kilowatt-hours (KWH) of a new industrial Customer, or to the KWH in excess of the KWH purchased in the corresponding base year month for existing expanding industrial Customers.

The base year shall be the twelve months immediately preceding the month that the Cooperative receives a written request for service under this rider.

The base year demand and energy shall be the monthly actual KVA peak demand and energy usage experienced during the base year. Should the base year demand and/or energy not be normal for some explainable reason, the base year demand and energy shall be established as mutually agreed upon by both parties.

For new industrial Customers taking service under the rider, permanent employment as of the end of the base year shall be zero and the base year demand and energy shall be zero.

APPLICATION: This rider applies to all energy purchased by new industrial Customers and to all energy in excess of the energy purchased in the corresponding base year month for existing industrial Customers who qualify. The rider only applies during months in which the industrial Customer's load is at least 10000 KVA and the load factor is 50% or greater.

ENERGY CHARGE DISCOUNTS TO RATE LP ENERGY CHARGES:

A. 1 – 25 New Jobs:

Dixie Discount:	0.0085 per KWH
Total Energy Discount	0.0085 per KWH

B. 26 or more New Jobs:

Dixie Discount:	0.01 per KWH
Total Energy Discount:	0.01 per KWH

TERMS: This rider is available to industrial Members who meet the requirements beginning with the effective date and continuing for five (5) years.

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: June 23, 2003
Revision: Original
Rider Schedule JCIC-1

Section III
Effective Date: June 19, 2003
Supersedes: n/a
Authority: LPSC Order U-26845

OTHER PROVISIONS: No other discount offered under the Standard Terms and Conditions of the Cooperative will be applicable to those industrial Customers served by this rider.

The industrial Customers will be required to supply proof of the number of full-time employees on a regular basis as determined by the Cooperative. Failure to provide appropriate documentation indicating employment statistics will terminate the use of Rider JCIC for the industrial Customer.

Refunds of all discounts will be required of all new industrial Customers who do not create the number of jobs specified in the written contract within twenty-four months and to all existing industrial Customers who do not create the number of jobs specified in the contract within six (6) months.

All other provisions not specifically identified in this rider shall be as specified in Schedules LP or LPTU and shall apply to service under this rider.

G. RIDER NM - NET METERING RIDER

AVAILABILITY: Available to residential or commercial Members of the Cooperative which receive service from the Cooperative under otherwise standard applicable service tariffs and have an installed Eligible Net Metering Facility on the Member's premise.

APPLICABILITY: Applicable to residential and commercial Member-owned facilities which operate in parallel with the Cooperative's system and meet the following conditions:

1. For purposes of this tariff an Eligible Net Metering Facility is an Electrical Generating Facility that complies with all of the following requirements:
 - a. located on Member's premise and primarily intended to offset some or all of the Member's energy usage at that location;
 - b. is fueled by solar, wind, hydroelectric, geothermal, biomass, fuel, cell, or micro turbines that are entirely fueled by renewable resources;
 - c. has a nameplate capacity less than or equal to 25 kW for residential Members or less than or equal to 100 kW for commercial Members;
 - d. is owned and operated by the Member and is located on the Member's premises;
 - e. is designed and installed to properly operate in parallel with the Cooperative's system without adversely affecting the operation of equipment and service of the Cooperative and its Members and without presenting safety hazards to the Cooperative and Member personnel;
 - f. any other requirements of LPSC Order No. R-27558 and Louisiana Net Metering Rules.
2. A Member seeking to interconnect an Eligible Net Metering Facility to the Cooperative's system must submit to the Cooperative's designated personnel for review completed Sections 1, 2, 3, and 4 of Part I. Standard Information of the Standard Interconnection Agreement for Net Metering Facilities. The Cooperative will provide copies of all applicable forms upon request.
3. A complete Standard Interconnection Agreement for Net Metering Facilities between the Cooperative and the eligible Net Metering Member must be executed by both the Member and the Cooperative before the Net Metering facility may be interconnected with the Cooperative's system.
4. Member-owned generator equipment and installations must be installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code and state and local codes. Member-owned generator equipment and installations shall comply with all applicable safety and performance standards of the National Electrical Code, the Institute of Electrical and Electronic Engineers and accredited testing laboratories.

5. The eligible Net Metering Member shall provide the Cooperative proof of qualified installation of the Net Metering Facility. Certifications by a licensed electrician shall constitute acceptable proof.
6. The eligible Net Metering Member shall install, operate, and maintain the Net Metering Facility in accordance with the manufacturer's suggested practices for safe, efficient, and reliable operation in parallel with the Cooperative's system.
7. The Cooperative may, at its own discretion, isolate any Net Metering Facility if the Cooperative has reason to believe that continued installation with the Net Metering Facility creates or contributes to a system emergency. System emergencies causing discontinuance of interconnection shall be subject to verification at the Louisiana Public Service Commission's discretion.

TYPE OF SERVICE: Single-phase or three-phase, alternating current at 60 hertz at Cooperative's standard voltage of service.

NET MONTHLY BILL: Under Net Metering only the kilowatt hour units of the Member's bill are affected. All other non-kWh charges shall apply as provided for in the standard rate schedule.

If the kilowatt-hours (kWh) supplied by the Cooperative exceed the kWh generated by the Net Metering Facility, the Net Metering Member shall be billed for the new kWh supplied by the Cooperative in accordance with the rates and charges as identified in the standard rate schedule for service.

If the electricity generated by the Net Metering Facility exceeds the kWh supplied by the Cooperative, the Net Metering Members shall be credited during the next billing period for the excess kWh generated.

For the final month in which the Net Metering Member takes service from the Cooperative, the Cooperative shall issue a check to the Net Metering Member for the balance of any credit due in excess of amounts owed by the Member to the Cooperative. The payment for any remaining credits shall be at the Cooperative's standard rates for purchases at avoided cost in accordance with Section 204 (a), (c), and (e) of the LPSC's Avoided Cost Order dated February 27, 1998.

METERING: The appropriate metering equipment shall be installed to accurately measure both the electricity supplies by the Cooperative to the Net Metering Member and also to measure the electricity generated by the Eligible Net Metering Facility that is fed back to the Cooperative during each applicable billing cycle. The purchase cost of the metering equipment is the responsibility of the Cooperative. The cost of installation, testing and interconnection is the responsibility of the Net Metering Member. The cost of any additional meter installations requested by the Net Metering Member will also be the responsibility of the Net Metering Member.

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: August 1, 2006
Revision: Original
Rider Schedule NM

Section III
Effective Date: August 1, 2006
Supersedes: n/a
Authority: LPSC Order R-27558

ADDITIONAL CHARGES: In addition to the charges under the standard tariff and the Net Metering credits, the Cooperative may assess the Member a one-time or monthly customer charge for installation costs, testing costs, interconnection costs and additional meter installation in accordance with the LPSC's Louisiana Net Metering Rules.

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: January 21, 2008
Revision: Original
Rider Schedule FF-CR

Section III
Effective Date: March 26, 2008
Supersedes: n/a
Authority: LPSC Order R-27859

H. RIDER FF-CR - FRANCHISE FEE CREDIT ADJUSTMENT

APPLICABILITY: This adjustment is applicable to electric service furnished under all rates of the Cooperative in effect at the effective date of this order.

RATE ADJUSTMENT: The energy charge shall be reduced \$.00017 per kWh for each rate covered under this rider. Lighting rates shall be reduced by \$.00017 per kWh of electricity based on the kWh quantities assigned for power cost adjustment purposes.

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: October 28, 2009
Revision: First
Rider Schedule FF-CH

Section III
Effective Date: November 1, 2009
Supersedes: March 26, 2008
Authority: LPSC Order R-27859

I. RIDER FF-CH - FRANCHISE FEE CHARGE

APPLICABILITY: This franchise fee assessment is applicable to electric service furnished to consumers of the Cooperative in political subdivisions in which a franchise fee is being assessed upon the effective date of this order.

FRANCHISE FEE RATE: A franchise fee shall be assessed within the following political subdivisions:

Township	Fee %
Baker	2.5%
Baton Rouge	2%
City of Central	2.5%
Zachary	2.5%
St. Francisville	2.5%
Slaughter	2.5%
Wilson	2.5%
Albany	2.5%
Denham Springs	2.5%
French Settlement	2.5%
Port Vincent	2.5%
Walker	2.5%
Killian	2.5%
Greensburg	2.5%
Montpelier	2.5%
Livingston	2.5%
Norwood	2.5%

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: September 30, 2009
Revision: Original
Rider Schedule SCRR

Section III
Effective Date: October 1, 2009
Supersedes: n/a
Authority: LPSC Order U-31066

NO LONGER APPLICABLE AS OF FEBRUARY 1, 2014

J. RIDER SCRR - STORM COST RECOVERY RIDER

APPLICABILITY: This Rider is applicable to electric service furnished under all rates of the Cooperative.

RATE ADJUSTMENT: There shall be added to each monthly bill for service an adjustment of 1.151% of the monthly base revenues (total revenues less power cost adjustment) of each Member.

TERMS AND CONDITIONS: The SCRR shall be subject to the terms and conditions established in LPSC Order No. U-31066.

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: September 30, 2014
Revision: First
Rider Schedule FRP

Section III
Effective Date: October 1, 2014
Supersedes:
Original – October 1, 2009
Authority: LPSC Order U-33063-A

K. FORMULA RATE PLAN - RIDER SCHEDULE FRP

1. GENERAL

Formula Rate Plan Rider Schedule FRP ("Rider FRP") defines the procedure by which the rates contained in the Dixie Electric Membership Corporation ("DEMCO" or "Company") rate schedules designated in Attachment A to the Rider FRP ("Rate Schedules") may be periodically adjusted. Rider FRP shall apply in accordance with the provisions of Section 2.A below to all electric service billed under the Rate Schedules, whether metered or unmetered, subject to the jurisdiction of the Louisiana Public Services Commission ("LPSC" or "Commission").

2. APPLICATION AND ANNUAL REDETERMINATION PROCEDURE

2.A RATE ADJUSTMENTS: The adjustments to the Company's rates set forth in Attachment A to this Rider FRP ("FRP Rate Changes by Tariff") shall be added to the rates set out in the Monthly Rate section in the Company's Rate Schedules. The Rate Adjustments shall be determined in accordance with the provisions of Sections 2.B and 2.C below.

2.B ANNUAL FILING AND REVIEW:

2.B.1. FILING DATE: On or before December 15 of each year, beginning in 2014, DEMCO shall file a report with the Commission containing a calculation of the Company's revenue requirement based on the twelve months ending September 30 of such year ("test year") prepared in accordance with the provisions of Section 2.C below. The annual filing shall be referred to as the "FRP Annual Report". A revised Attachment A shall be included in each such filing containing revised FRP Rate Changes by Tariff determined in accordance with the provisions of Section 2.C below.

2.B.2. REVIEW PERIOD: The Commission Staff ("Staff"), its outside advisors, if any, and all Intervenor of record as of filing date, hereinafter collectively referred to as the "Parties", shall each be provided a copy of each FRP Annual Report filing at the time it is filed with the Commission along with all pleadings in the FRP-related proceedings. At the time each such FRP Annual Report is filed, DEMCO shall provide the Parties with all workpapers supporting the data and calculations reflected in the FRP Annual Report, including electronic spreadsheets with formulas intact. The Parties may request clarification and additional supporting data.

The Parties shall have until March 10 of the next year to review the FRP Annual Report to ensure that it complies with the requirements of Section 2.C below. If the Parties should detect an error(s) in the application of the principles and procedures contained in Section 2.C below or should otherwise disagree with any of the computations, revenues, or costs included in such computations, such error(s) and/or disagreements shall be formally communicated in writing to DEMCO by the March 10 deadline. Each such indicated error or disagreement shall include documentation of the proposed correction. The Company shall then have 15 days to review any proposed

corrections and/or adjustments, to work with the Parties to resolve any differences and to file a revised Attachment "A" containing FRP Rate Changes by Tariff reflecting all corrections and adjustments upon which the Parties agree. The Company shall provide the Parties with all workpapers supporting any revisions made to the Attachment A initially filed for the test year.

Except where there is an unresolved dispute, which shall be addressed in accordance with the provisions of Section 2.B.3 below, the FRP Rate Changes by Tariff initially filed under the provisions of Section 2.B.1 above, or such revised FRP Rate Changes by Tariff as may be determined pursuant to the terms of this Section 2.B.2, shall become effective for bills rendered on and after the first billing cycle for the month of April of the year after filing of the FRP Annual Report. Those FRP Rate Changes by Tariff shall then remain in effect until changed pursuant to the provisions of this Rider.

2.B.3. RESOLUTION OF DISPUTED ISSUES: In the event there are disputes regarding any FRP Annual Report, the Parties and the Company shall work together in good faith to resolve such disputes. If the Parties and the Company are unable to resolve all disputes by the end of the 15 day period provided for in Section 2.B.2 above, revised FRP Rate Changes by Tariff reflecting all revisions to the FRP Rate Changes by Tariff initially filed on which the Company and Parties agree shall become effective as provided for in Section 2.B.2 above. Any disputed issues shall be submitted to the Commission for resolution.

If the Commission's final ruling on any disputed issues requires changes in the FRP Rate Changes by Tariff initially implemented pursuant to the above provisions, the Company shall file a revised Attachment A containing such further modified FRP Rate Changes by Tariff within 15 days after receiving the Commission's Order resolving the dispute. The Company shall provide a copy of the revised filing to the Parties together with supporting documentation and workpapers, including electronic spreadsheets with formulas intact. Such modified FRP Rate Changes by Tariff shall then be implemented with the next applicable monthly billing cycle after this filing and shall remain in effect until superseded by any subsequent FRP Rate Changes by Tariff established in accordance with the provisions of this Rider FRP.

Within 60 days after receipt of the Commission's final ruling on disputed issues, the Company shall determine the amount to be refunded or surcharged to customers due to the disputed issues, if any, together with interest at the legal rate of interest from April 1 of the year after filing of the FRP Annual Report and the adjustment to the FRP Rate Changes by Tariff to be applied prospectively. Any refund/surcharge amount shall be applied on a percentage basis pursuant to Section 2.C.3 of this Rider FRP and shall be based on the customer's applicable base revenue from the first billing cycle of April of the year after filing of the FRP Annual Report through the last date the prior FRP Rate Changes by Tariff were billed. Such refund/surcharge

amount shall be applied to customers' bills in the manner prescribed by the Commission.

2.C ANNUAL REDETERMINATION OF RATE ADJUSTMENTS:

2.C.1. DEFINITION OF TERMS

- a. TEST YEAR:** The test year shall be the twelve month period ending September 30 of the calendar year of the filing of a FRP Annual Report.
- b. CALCULATED TIMES INTEREST EARNED RATIO:** The Calculated Times Interest Earned Ratio ("CTIER") for each test year shall be determined in accordance with the Calculated Times Interest Earned Ratio Formula set out in Attachment B to this Rider FRP tariff. The CTIER determination shall reflect the actual results for the Test Year as recorded on the Company's books in accordance with the RUS Uniform System of Accounts, as adjusted by the Test Year ratemaking adjustments set forth in Attachment C to this Rider FRP tariff.
- c. BANDWIDTH FOR TIMES INTEREST EARNED RATIO:** The Times Interest Earned Ratio Bandwidth ("TIER Bandwidth") shall be the range of values with a lower limit ("TIER Lower Band") equal to 1.35 and an upper limit ("TIER Upper Band") equal to 1.55.
- d. CALCULATED DEBT SERVICE COVERAGE RATIO:** The Calculated Debt Service Coverage ("CDSC") for each test year shall be determined in accordance with the Calculated Debt Service Coverage Ratio Formula set out in Attachment B to this Rider FRP tariff. The CDSC determination shall reflect the actual results for the test year as recorded on the Company's books in accordance with the RUS Uniform System of Accounts, as adjusted by the test year ratemaking adjustments set forth in Attachment C to this Rider FRP tariff.
- e. LOWER LIMIT FOR DEBT SERVICE COVERAGE RATIO:** The Debt Service Coverage Ratio lower limit ("DSC Lower Limit") shall be equal to 1.40.

2.C.2 RIDER FRP REVENUE LEVEL: For each Test Year, the Total Rider FRP Revenue level shall be determined using the Rider FRP Revenue Redetermination Formula as set forth in Attachment D, which reflects the following rules:

- a. NO RIDER FRP CHANGE:** There shall be no change in the Rider FRP Revenue level in effect for the Test Year if the CTIER is greater than or equal to the TIER Lower Band or less than or equal to the TIER Upper Band. This is subject to a second test based on the CDSC. For there to be no change, the CDSC shall not be lower than the DSC Lower Limit.
- b. RIDER FRP INCREASE (CTIER):** If the CTIER is less than the Lower Band (1.35), the Rider FRP Revenue level in effect for the test year shall

be increased by 100% of the difference between the CTIER and the Midpoint of the Bandwidth for TIER or 1.45. This increase amount is subject to a second test based on the CDSC addressed in 2.C.2.c.

- c. **RIDER FRP INCREASE (CDSC):** A second test shall be applied based on whether the CDSC is lower than the DSC Lower Limit. If the CDSC is less than the DSC Lower Limit, the Rider FRP Revenue level in effect for the test year shall be increased by the greater of the amount determined in 2.C.2.b or 100% of the difference between the CDSC and the DSC Lower Limit.
- d. **RIDER FRP DECREASE (CTIER and CDSC):** If the CTIER exceeds the Upper Band (1.55), the Rider FRP Revenue level in effect for the test year shall be reduced by 100% of the difference between the CTIER and the Midpoint of the Bandwidth for TIER (1.45). The Rider FRP Revenue shall not be reduced to an amount such that the CDSC shall be less than the DSC Lower Limit.

2.C.3. RIDER FRP REVENUE ALLOCATION: The Total Rider FRP Revenue, as determined under the provisions of Section 2.C.2 above, shall be allocated to each applicable rate schedule based on an equal percentage of applicable base revenue. Base revenue includes all retail base revenues with the exception of revenues recovered pursuant to the Power Cost Adjustment Clause. This percentage shall be developed by dividing the Total Rider FRP Revenue by the total applicable base revenue.

2.C.4. RIDER FRP RATE CHANGES BY TARIFF: All applicable retail rates and riders as noted on Attachment "A" on file with the Louisiana Public Service Commission will be adjusted by an equal percentage of the base rate revenue of all bills.

3. PROVISIONS FOR OTHER RATE CHANGES

3.A. NO BASE RATE CHANGE: During the term of this FRP, DEMCO shall not file a base rate increase and the Commission shall not initiate a base rate reduction, except as otherwise specifically provided for herein. However, nothing herein shall preclude DEMCO from continuing to recover through monthly bills adjustments based upon the cost of power from its power supplier(s) pursuant to contracts approved by the LPSC as provided for in the Power Cost Adjustment Clause.

3.B EXTRAORDINARY COST CHANGES: If DEMCO experiences a single extraordinary increase or decrease or multiple extraordinary increases or decreases in expenses or a single extraordinary decrease or multiple extraordinary decreases in base revenues, net of any related offsetting reductions in expenses, in a test year having a net annual revenue requirement impact exceeding \$1.5 million on a Louisiana retail jurisdictional basis, then either the Company or the Commission may address the ratemaking effects of such cost increase(s) or decrease(s) or decrease in base revenues in either the annual FRP proceedings or in a separate proceeding outside the provisions of the FRP and established for that purpose. In no event, shall any such ratemaking provide for multiple recoveries of the same expenses or

revenues, whether in the same or subsequent years. Such extraordinary increases or decreases in expenses or decrease in base revenues shall be limited to an event or events of force majeure beyond the reasonable and direct control of DEMCO, including natural disaster, damage or unforeseeable loss of distribution assets, changes in regulation ordered by a regulatory body or other entity with appropriate jurisdiction, and orders or acts of civil or military authority.

In connection with any certification application or other approval request filed by DEMCO with the LPSC relating to the satisfaction of the future power supply needs of its Members, including but not limited to certification of new generation construction or acquisition, as well as a public interest or other determination related to electric transmission, then the Company or the Commission may address the ratemaking effects of the related costs outside the FRP.

- 3.C SPECIAL RATE FILINGS:** The FRP shall not preclude DEMCO from proposing revisions to existing rate schedules or new rate schedules, such as experimental, developmental, and alternative rate schedules, to address competitive and other business needs. DEMCO shall file any such proposed rate schedules or changes with the Commission and the Commission shall evaluate DEMCO's proposals in accordance with the rules and procedures then in effect.

4. EFFECTIVE DATE AND TERM

Rider FRP shall continue in effect for four years with FRP Annual Report filings to be made on or before December 15 of 2014, 2015, 2016, 2017 for the test years ending September 30, 2014, 2015, 2016 and 2017, respectively. Unless Rider FRP is extended by the Commission, the FRP Rate Changes by Tariff resulting from the 2017 FRP Annual Report filing based on the 2017 test year shall continue in effect until such time as they are superseded pursuant to a final Commission order. If this Rider FRP is terminated by a future order of the Commission, the then-existing Total FRP Revenue shall continue to be in effect until new base rates reflecting the then-existing Total FRP Revenue are duly approved and implemented. Nothing contained in this Rider FRP shall limit the right of any party to file an appeal as provided by law.

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: September 30, 2014
Revision: First
Rider Schedule FRP

Section III
Effective Date: October 1, 2014
Supersedes:
Original – October 1, 2009
Authority: LPSC Order U-33063-A

**DIXIE ELECTRIC MEMBERSHIP CORPORATION
FRP RATE CHANGES BY TARIFF
ATTACHMENT A**

LINE NO	DESCRIPTION	RATE SCHEDULE	VOLTAGE	RATE CODE(S)	CURR YR FRP RATE CHANGE %	PR YR FRP RATE CHANGE %	2ND PR YR FRP RATE CHANGE %	3RD PR YR FRP RATE CHANGE %	4TH PR YR FRP RATE CHANGE %
RESIDENTIAL									
1	Residential	A	Sec	1, 11					
2	Residential - Winter/Summer Rate	AWS	Sec	2, 21					
3	Farm Home Service	FH	Sec	14, 15					
4	Seasonal	S	Sec	12, 13					
5	Residential Time of Use	RTUAE	Sec	22, 23					
6	Residential Time of Use	RTU	Sec	16, 17					
COMMERCIAL/SMALL INDUSTRIAL									
7	Commercial and Small Power	B	Sec	3					
8	Unmetered Service	UMS	Sec	32, 35					
9	Commercial/Small Power Time of Use	BTU	Sec	33					
10	Church	C	Sec	40, 41					
LARGE POWER SERVICE									
11	Large Power Service	LP	Sec	5					
12	Large Power Time of Use	LPTU	Sec	51					
13	Restricted Service	RS	Sec	n/a					
MUNICIPAL									
14	Municipal Pumping	MP	Sec	6					
15	Volunteer Fire Department	VFD	Sec	38, 39					
LIGHTING									
16	Outdoor Lighting	SYL	Sec	n/a					
17	Street Lighting	SL	Sec	9					
18	Traffic Signal	TS	Sec	31, 34					
19	Outdoor Lighting Installation & Maint.	SLM	Sec	n/a					

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: September 30, 2014
Revision: First
Rider Schedule FRP

Section III
Effective Date: October 1, 2014
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Original – October 1, 2009
Authority: LPSC Order U-33063-A

DIXIE ELECTRIC MEMBERSHIP CORPORATION LOUISIANA CALCULATED TIER AND DSC ATTACHMENT B				
LINE NO	DESCRIPTION	TOTAL CO PER BOOKS	TOTAL CO ADJUSTMENTS (A)	LPSC ADJUSTED AMOUNT
1	OPERATING REVENUE AND PATRONAGE CAPITAL			
2	POWER PRODUCTION EXPENSE			
3	PURCHASED POWER EXPENSE			
4	TRANSMISSION EXPENSE			
5	DISTRIBUTION EXPENSE - OPERATION			
6	DISTRIBUTION EXPENSE - MAINTENANCE			
7	CUSTOMER ACCOUNTS EXPENSE			
8	CUSTOMER SERVICE AND INFORMATION EXPENSE			
9	SALES EXPENSE			
10	ADMINISTRATIVE AND GENERAL EXPENSE			
11	TOTAL O&M EXPENSE (Sum of L2 through L10)			
12	DEPRECIATION AND AMORTIZATION EXPENSE			
13	TAX EXPENSE - PROPERTY & GROSS RECEIPTS			
14	TAX EXPENSE - OTHER			
15	INTEREST ON LONG-TERM DEBT			
16	INTEREST CHARGED TO CONSTRUCTION - CREDIT			
17	INTEREST EXPENSE - OTHER			
18	OTHER DEDUCTIONS - INTEREST ON SHORT TERM LOC			
19	OTHER DEDUCTIONS - ALL OTHER			
20	TOTAL COST OF ELECTRIC SERVICE (Sum L11 through L19)			
21	PATRONAGE CAPITAL & OPERATING MARGINS (L1 - L20)			
22	NON-OPERATING MARGINS - INTEREST			
23	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION			
24	INCOME (LOSS) FROM EQUITY INVESTMENTS			
25	NON-OPERATING MARGINS - OTHER			
26	GENERATION & TRANSMISSION CAPITAL CREDITS			
27	CAPITAL CREDITS AND PATRONAGE DIVIDENDS			
28	EXTRAORDINARY ITEMS			
29	PATRONAGE CAPITAL OR MARGINS (Sum L21 through L28)			
30	INTEREST ON LONG-TERM DEBT AND SHORT TERM LOC (L15+L18)			
31	SUM MARGINS PLUS INTEREST ON LONG-TERM DEBT (L29 + L30)			
32	CALCULATED TIER (CTIER) (L31/L30)			
33	PATRONAGE CAPITAL & OPERATING MARGINS (L21)			
34	DEPRECIATION AND AMORTIZATION EXPENSE (L12)			
35	INTEREST ON LONG-TERM DEBT (L15)			
36	NON-OPERATING MARGINS - INTEREST (L22)			
37	CAPITAL CREDITS AND PATRONAGE DIVIDENDS (L27)			
38	SUM ALL DSC COMPONENTS (Sum L33 through L37)			
39	PRINCIPAL PAYMENTS ON LONG-TERM DEBT			
40	SUM OF PRINCIPAL PAYMENTS AND INTEREST ON LONG TERM DEBT (L35+L39)			
41	CALCULATED DSC (CDSC) (L38/L40)			

Notes

(A) ADJUSTMENTS AS SET FORTH IN ATTACHMENT C TO THIS RIDER FRP

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: September 30, 2014
Revision: First
Rider Schedule FRP

Section III
Effective Date: October 1, 2014
Supersedes:
Original – October 1, 2009
Authority: LPSC Order U-33063-A

**DIXIE ELECTRIC MEMBERSHIP CORPORATION
RATEMAKING ADJUSTMENTS
ATTACHMENT C**

The Company's ratemaking adjustments to the per books amounts on Attachment B shall be limited to the following:

1. Long term debt interest expense used for TIER purposes shall be annualized by summing the per books long-term debt interest and the short-term debt interest incurred on construction loans (excluding all other short term debt interest) in September of the test year and multiplying the result times 12.
2. Depreciation expense shall be annualized by multiplying the per books depreciation expense incurred in September of the test year times 12.
3. Property tax expense shall be annualized by multiplying the current effective millage rate times the September 30 gross plant.
4. Interest income shall be annualized by multiplying the per books interest income incurred in September of the test year times 12.
5. Franchise Fees shall be annualized by multiplying the per books franchise fee expense incurred in September of the test year times 12.
6. All fines and penalties shall be excluded from expenses.
7. All charitable contributions shall be excluded from expenses.
8. All political contributions and lobbying activities shall be excluded from expenses.
9. The storm recovery rate rider established in Docket No. U-32977 will act independently of, and the receipts from the rate rider will not be counted towards or otherwise included in, the FRP and its earnings bandwidth.
10. The Company or the Staff may propose that unusual or nonrecurring expenses incurred during the test year either may be excluded from expenses altogether or deferred and amortized over a reasonable number of years. The party making such a proposal shall have the burden to demonstrate that it is just and reasonable.
11. Except as otherwise provided in the Rider FRP, the Company shall not include post-test year adjustments.

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: September 30, 2014
Revision: First
Rider Schedule FRP

Section III
Effective Date: October 1, 2014
Supersedes:
Original – October 1, 2009
Authority: LPSC Order U-33063-A

**DIXIE ELECTRIC MEMBERSHIP CORPORATION
LOUISIANA
RIDER FRP REVENUE REDETERMINATION FORMULA
ATTACHMENT D**

SECTION 1		BANDWIDTH CHECK	
	<u>DESCRIPTION</u>	<u>REFERENCE</u>	
1	Calculated TIER	Attachment B, L32	1.40
2	Lower Band TIER	Settlement Agreement	1.35
3	Upper Band TIER	Settlement Agreement	1.55
4	Calculated DSC	Attachment B, L41	1.35
5	DSC Lower Limit	Settlement Agreement	1.40
6	If L 1 < L 2	Section 2.C.2 of Tariff	GO TO Section 3
7	If L 1 > L 3	Section 2.C.2 of Tariff	GO TO Section 2
8	Otherwise		No Rate Change

SECTION 2		RIDER FRP RATE REDUCTION	
	<u>DESCRIPTION</u>	<u>REFERENCE</u>	
9	Calculated TIER	L1	_____
10	TIER Upper Band	L3	_____
11	Excess CTIER over Upper Band	L9 - L10	_____
12	Required Decrease in TIER	L1 - 1.45 (Midpoint)	_____
13	Interest on Long-Term Debt And Short Term LOC	Attachment B, L15 + L18	_____
14	Rider FRP Revenue Reduction Subject to CDSC Test	L12 * L13	_____

SECTION 3		RIDER FRP RATE INCREASE	
	<u>DESCRIPTION</u>	<u>REFERENCE</u>	
15	Calculated TIER	L1	_____
16	TIER Lower Band	L2	_____
17	Deficiency CTIER under Lower Band	L16 - L15	_____
18	Required Increase in TIER	1.45 (Midpoint) – L1	_____
19	Interest on Long-Term Debt And Short Term LOC	Attachment B, L15 + L18	_____
20	Rider FRP Revenue Increase Subject to DSC Test	L18 * L19	_____

SECTION 4		ADDITIONAL INCREASE DUE TO DSC LOWER LIMIT TEST	
	<u>DESCRIPTION</u>	<u>REFERENCE</u>	
21	Calculated DSC before Revenue Decrease/Increase	Attachment B, L39	_____
22	Revenue (Decrease)/Increase Above Based on TIER	-L14 or +L20	\$ _____
23	Payments for Principal and Interest on LTD	Attachment B, L40	\$ _____
24	Change in CDSC for TIER Revenue	L22 / L23	_____
25	CDSC As Adjusted for TIER Revenue Decrease/Increase	L21 + L24	_____
26	DSC Lower Limit	L5	1.40
27	Deficiency CDSC under DSC Lower Limit	L26 - L25	_____
28	Revenue Increase Subject to DSC Test	If L27 > 0, then L27 * L23 If L27 <= 0, then Enter 0	\$ _____

SECTION 5		TOTAL RIDER FRP REVENUE	
	<u>DESCRIPTION</u>	<u>REFERENCE</u>	
29	(Reduction)/Increase in Rider FRP Revenue	(- L14 + L28) or (+ L20 + L28)	\$ _____
30	Extraordinary Cost Change Revenue Requirement	Sec. 3.A of the Tariff	\$ _____
31	Required Change In Rider FRP Revenue	L29 + L30	\$ _____

SECTION 6		CURRENT YEAR RIDER FRP PERCENTAGE	
32	Base Revenue Excluding FRP Revenue		\$ _____
33	Required Change in Rider FRP Revenue	L31	\$ _____
34	Current Year % Increase in Rider FRP Revenue	L33 / L32	_____ %

Notes:

- (A) Rider FRP % Rate Adjustments in effect at the end of the applicable test year multiplied by the test year base revenue excluding Rider Schedule FRP revenue.

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: September 30, 2014
Revision: Original
Rider Schedule SR2014

Section III
Effective Date: October 1, 2014
Supersedes: n/a
Authority: LPSC Order U-32977

L. RIDER SR2014 – STORM COST RECOVERY RIDER – HURRICANE ISAAC

APPLICABILITY: This Rider is applicable to electric service furnished under all rates of the Cooperative.

RATE ADJUSTMENT: There shall be added to each monthly bill for service an adjustment of \$.00074 of the monthly kWh usage for each member.

TERMS AND CONDITONS: The SR2014 shall be subject to the terms and conditions established in LPSC Order No. U-32977.

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: October 20, 2015
Revision: Seventh
Standard Terms and Conditions

Section IV
Effective Date: October 20, 2015
Supersedes:
Sixth – June 1, 2013

STANDARD TERMS AND CONDITIONS
APPLICABLE TO ELECTRIC SERVICE
BY
DIXIE ELECTRIC MEMBERSHIP CORPORATION

- A. **GENERAL:** The term “Cooperative” as used herein shall mean the DIXIE ELECTRIC MEMBERSHIP CORPORATION (DEMCO), and its successors or assigns; the term “Member” shall mean each present or prospective user of electric service supplied by the Cooperative.
- B. **PURPOSE OF REGULATIONS:** These Standard Terms and Conditions are provisions for all of the electric services furnished by the Cooperative and to the applicable provisions of the Cooperative’s electric service rates.
- C. **APPLICATION FOR SERVICE:** An application for membership and for service is required from all Members. A separate application for service may be required for each point of delivery. The Cooperative may require a written application for service.

The Member shall pay the membership fee to become a Member of the Cooperative, and be bound by the provisions of the Articles of Incorporation and By-Laws of the Cooperative and by such Rules and Regulations; as may, from time to time, be adopted by the Cooperative. A non-refundable service charge shall be paid on all service connects in the amounts shown on the Cooperative’s schedule of Charges and Deposits on file with the Louisiana Public Service Commission.

Applicants must furnish: their correct and complete name; mailing address; driver’s license number; social security number; place of employment; home telephone number; previous address; spouse’s social security number and driver’s license number; exact location of premises where service is desired; manufacturer’s rating and amount of electric load required; number of motors by individual horsepower rating, and proposed starting equipment; general characteristics of machinery to be driven by motors; and date service is needed.

- D. **AVAILABILITY:** Service is available in all areas served by the Cooperative where existing distribution lines of adequate capacity and suitable phase and voltage to furnish Member’s requirements are located adjacent to the premises to be served.
- E. **ACCESS TO MEMBER’S PREMISES:** The Cooperative shall have access to the Member’s premises at all reasonable times, and free of all tolls or other charges, for the purpose of installing, reading, testing, repairing, improving or removing its meters or other facilities, and for all other purposes required by the Cooperative to render proper service to the Member and to its other Members. Should the Cooperative be prevented from routinely reading an electric meter because of a locked gate or other reasons related to a Member’s premise, the Cooperative shall, at the Member’s expense, have the right to relocate the electric meter to a readily accessible location or to install special metering equipment to allow reading of the meter.
- F. **EXTENSION OR ADDITION OF FACILITIES:** Extension of Facilities means the addition, removal, alteration, or relocation of facilities providing electric power and energy, irrespective of whether any electric power and energy is actually used. The Cooperative shall use reasonable diligence in the installation and maintenance of its facilities so as to provide

All of the Cooperative line extension or addition of facilities policies set forth below in 1, 2 and 3 are subject to change from time to time by action or direction of DEMCO and/or the LPSC (Louisiana Public Service Commission).

1. Extension or Relocation of Electric Facilities to Individual Residential Members.

- a. The Cooperative will provide an allowance of up to \$4,400.00 to extend overhead facilities to provide new service to Residential Members. A non-refundable contribution in aid of construction will be required from the Residential Member for all costs in excess of \$4,400.00. This allowance shall only apply once per Member per location.
- b. The Cooperative will provide an allowance equal to the cost of an equivalent overhead service up to \$4,400.00 to extend underground facilities to provide new service to Residential Members not living within a subdivision. A non-refundable contribution in aid of construction will be required from the Residential Member for all costs in excess of the equivalent overhead service cost up to \$4,400.00. This allowance shall only apply once per Member per location.
- c. The Cooperative will provide an allowance of up to \$400.00 to extend underground service to a Member Residence within a subdivision. A non-refundable contribution in aid of construction will be required from the Residential Member for all costs in excess of \$400.00. This allowance shall only apply once per Member per location.
- d. There is an additional \$300.00 charge for Members requiring an expedited facility extension.
- e. Members shall be required to pay an additional \$11.50 per foot if boring is required to extend secondary facilities.
- f. DEMCO will install conduit at the Member's request at the standard installation charge, plus \$2.50 per foot of actual length of service in conduit.
- g. The maximum construction allowance of \$4,400.00 will remain in effect until May 31, 2016. Beginning on June 1, 2016, the maximum construction allowance will be reduced to \$3,300.00 and will remain in effect until May 31, 2017. Beginning on June 1, 2017 and beyond, the maximum construction allowance shall be \$2,200.00 until such time that DEMCO's Board of Directors (Board) decides a revision to the construction allowance is required.
- h. When the Cooperative is requested to move existing Cooperative owned facilities, the Member will be required to pay the costs of relocation or alteration including, but not limited to, the cost of removal, improvement, engineering, materials, labor, and right-of-way clearing and expenses related thereto unless otherwise determined by DEMCO's CEO/General Manager or his/her designee.
- i. An extension of electrical facilities shall include new construction as well as improvements, expansions, modification, removals, or upgrades of existing electrical

facilities. All costs associated with the line extension or relocation of electrical facilities including, but not limited to, the cost of removal, improvement, engineering, materials, labor and right-of-way clearing and expenses related thereto shall be considered under the provisions of this policy.

- j. No extension of DEMCO's electrical facilities will be undertaken unless such extension is economically justified, or unless otherwise authorized by DEMCO's Board or DEMCO's CEO/General Manager.
- k. All facility extensions, relocations, improvements, and removals shall adhere to the Cooperative's Construction and Engineering Practices and methods.

2. Extension or Relocation of Electrical Facilities to New or Expanded Residential Subdivision Developments.

- a. DEMCO shall handle residential subdivision developments according to the board resolution approved at the special board meeting held on January 20, 2015 which states, "...to adopt and implement a policy to incorporate the Louisiana Public Service Commission (LPSC) directive to charge subdivision developers for underground construction at a rate equivalent to overhead construction plus \$5.00 per front foot, and that data be assembled on an annual basis to request an adjustment at the earliest opportunity from the LPSC of the \$5.00 per front foot charge should the data support such a request. In accordance with the LPSC General Order dated June 28, 2001, the \$5.00 per front foot figure shall apply only to residential subdivisions containing no less than 14 lots with lot front footage not to exceed 200 feet, using electrical systems of 120/240 volts. In all other situations (i.e. smaller subdivisions, commercial or industrial systems, etc.) the formula set forth in the October 20, 1967 General Order shall be used to make the calculations."
- b. When the Cooperative is requested to extend electrical facilities and/or move existing power lines, the subdivision developer will be required to pay the costs of line extensions, relocation, or alteration including, but not limited to, the cost of right-of-way clearing and expenses related thereto unless otherwise determined by DEMCO's CEO/General Manager or his/her designee. Generally, the cost will be determined on the basis of benefits received from the relocation. All moves are dependent upon finding a satisfactory location for the relocated line.
- c. For subdivision calculations resulting in a contribution in aid of less than the LPSC formula, the LPSC formula will be utilized.
- d. An extension of electrical facilities shall include new construction as well as improvements, expansions, modifications, or upgrades of existing electrical facilities. No extension of DEMCO's electrical facilities will be undertaken unless such extension is economically justified, or unless otherwise authorized by DEMCO's Board or DEMCO's CEO/General Manager.

3. Extension or Relocation of Electrical Facilities for Commercial, Industrial, and Other business Developments.

- a. A determination of whether a line extension and/or contract is economically justified shall be based upon the following criteria:
 - i. an estimate of annual margins reasonably expected from the sale of electricity for this load, based upon historical trends or any other available data;
 - ii. an estimate of annual revenue from this load, based upon annual sales figures as determined above;
 - iii. a cost estimate of extending electrical facilities to serve this load; and,
 - iv. an estimated time period within which DEMCO reasonably expects to recover its investment in electrical facilities to serve the load.
 - b. If after all criteria above are considered, it is determined that the revenue expected to be generated from the sale of electricity will be insufficient to achieve a reasonable margin based upon a TIER level of at least 1.35 after three (3) years of operation, DEMCO shall require a contribution in aid of construction in an amount which, when combined with the projected revenue derived from electricity sales to this load, will be sufficient to generate a reasonable margin based upon achieving a TIER level of 1.35 after three (3) years of operation.
 - c. If the revenue generated from the sale of electricity together with any contribution in aid of construction is projected to be sufficient, and generates a reasonable margin based upon achieving a TIER level of at least 1.35 after three (3) years of operation, the proposed extension of electrical facilities shall be deemed economically justified.
 - d. If projected margins from proposed loads do not meet the criteria above, express written consent of DEMCO's Board or DEMCO's CEO/General Manager is required to extend or provide service.
 - e. When the Cooperative is requested to extend electrical facilities and/or move existing power lines, the Member will be required to pay the costs of line extensions, relocation, or alteration including, but not limited to, the cost of right-of-way clearing and expenses related thereto unless otherwise determined by DEMCO's CEO/General Manager or his/her designee. Generally, the cost will be determined on the basis of benefits received from the relocation. All moves are dependent upon finding a satisfactory location for the relocated line.
 - f. An extension of electrical facilities shall include new construction as well as improvements, expansions, modifications or upgrades of existing electrical facilities. No extension of DEMCO's electrical facilities will be undertaken unless such extension is economically justified, or unless otherwise authorized by DEMCO's Board or DEMCO's CEO/General Manager.
- G. TEMPORARY SERVICE:** Temporary service shall be provided in accordance with the applicable provisions of the Cooperative, provided the Member meets the minimum requirements of the Cooperative for temporary meter poles, as specified by the Cooperative.

Overhead temporary service in all underground subdivisions will be extended at the Cooperative's cost to a maximum of twenty-five (25) feet. A non-refundable Member Connect Fee will be required as indicated in the Schedule of Charges and Deposits on file with the LPSC.

- H. **ADVANCE NOTICE FOR SERVICE:** Any person (Member) desiring reconnection of service where services exist must give the Cooperative at least three (3) working days advance notice. In the event construction is required to provide service, a minimum of five (5) to ten (10) working days advance notice is required, provided there is no difficulty in securing right-of-way easements and all conditions necessary to provide service are met.
- I. **RIGHT-OF-WAY FRANCHISES:** The Cooperative's obligation to furnish service is contingent upon its ability to secure and retain all the necessary franchises, rights-of-way, permits, etc., which are required for the installation of electric facilities necessary to provide the electric power needs of the Member. The Member shall not construct, or permit the construction of ANY FACILITIES WITHIN THE RIGHT-OF-WAY or beneath the Cooperative's power lines.
- J. **POINT OF DELIVERY OF SERVICE:** Unless otherwise specified in the Agreement for Service, the point of delivery of residential electric service shall generally be on the outside wall of the Member's building at a point nearest the lines of the Cooperative. However, circumstances may dictate that the point of delivery be a point other than the meter, in which case, the point of delivery shall be the point at which the facilities of the Member meet the facilities of the Cooperative. The Cooperative's rate schedules contemplate that all connections between the Cooperative's line and the point of delivery will be by the shortest and most direct route where possible, desirable, and/or feasible, in the sole discretion of the cooperative. In subdivisions where electric service is underground, all permanent service will be underground.

For commercial electric service, the point of delivery shall generally be the meter. The meter may, at the sole discretion of DEMCO, be located on the Member's building or on the Cooperative's transformer. However, circumstances may dictate that the point of delivery be a point other than the meter, in which case, the point of delivery shall be the point at which the facilities of the Member meet the facilities of the Cooperative. The Cooperative's rate schedules contemplate that all connections between the Cooperative's line and the point of delivery will be by the shortest and most direct route where possible, desirable, and/or feasible, at the sole discretion of the Cooperative.

The Member shall have the responsibility for the ownership, operation, and maintenance of all wiring and equipment beyond the point of delivery, with the exception of the metering equipment, which shall be owned, operated, and maintained by the cooperative.

The Member shall have the responsibility of furnishing, installing, and maintaining the wiring and conduit (36" below grade) from the point of delivery to a point 24" beyond any surface obstruction (present or planned). This includes patios, driveways, sidewalks, etc. The Cooperative may, at its option, furnish and/or install the wiring and conduit from the point of delivery to the Member's building. Except as may be otherwise provided herein, or in any tariff filed with the LPSC, or in any contract for the provision of electric service, the

Cooperative shall invoice the Member for the cost incurred in connection with furnishing and/or installing the wiring and conduit described above. The Cooperative may, at its option, include the cost of such service on the Member's monthly electric bill.

Nothing in this provision shall prohibit the Cooperative from installing and removing metering equipment located in the meter base owned by the Member.

- K. CONNECTIONS TO COOPERATIVE LINES:** All connections to the lines or facilities of the Cooperative shall be made by the Cooperative's authorized personnel and/or contractors.
- L. PERMITS AND INSPECTIONS:** All services that are newly wired must meet state and local codes and must meet minimum requirements of the National Electric Code (N.E.C.). There will be no service given to any residence or establishment that is not wired in keeping with this policy.

All facilities, including lines, wiring, apparatus and service risers, attached to buildings, temporary meter poles and individual underground services beyond the point of delivery shall be furnished, installed, owned, and maintained by the Member. Such facilities shall be installed and maintained in a safe and efficient manner and in accordance with good practices and all lawful regulations. The Cooperative, however, does not assume the responsibility of inspecting the Member's facilities.

Where municipal or other governmental regulations require an inspection certificate or permit approving the Member's installation, such certificate or permit shall be obtained by the Member before service is made available.

- M. RATE AND USE OF SERVICE:** Members shall pay monthly for all service furnished in accordance with the applicable rate schedule. The term monthly as used herein and in the Cooperative's rate schedule shall designate the period between any two (2) consecutive readings of the Cooperative's meters at approximately thirty (30) day intervals.

Bills will be rendered monthly and are due upon receipt. Bills not paid within twenty (20) days of the billing date will be assessed a penalty charge as indicated on the Cooperative's schedule of charges and deposits on file with the Louisiana Public Service Commission. (*LPSC General Order 02/20/73 and 07/12/76*)

A service charge will be charged if a representative of DEMCO has to go to the service location to collect or attempt to collect a delinquent account. A service charge will be required before service is reconnected during regular working hours, after having been disconnected for non-payment of the past due balance. A higher service charge will be assessed for services reconnected after regular office hours. All charges will be in accordance with the Schedule of Charges and Deposits on file with the Louisiana Public Service Commission.

A charge will be made for processing each check returned by the bank for insufficient funds (NSF), or other reasons. The Member will be notified by letter and given five (5) days to pay for the NSF check, either by cash, cashier's check or money order, to avoid having service disconnected.

The Member shall not use the service furnished in any manner that interferes with the supply of proper service to the Cooperative's other Members. All service furnished is for the exclusive use of the Member and shall not be resold or shared with others without the Cooperative's written consent. If service is shared, the Member will be put on commercial rates.

- N. RATE SCHEDULES:** The Rate Schedule applicable to the Member's service will be the Cooperative's Schedule in effect for like conditions of service to the class of service furnished the Member. If the Cooperative should apply for an increase or decrease in the rate applicable to the class of service furnished to the Member, and Cooperative's requested change is approved by the regulatory body having jurisdiction thereof, the increased or decreased rate shall be applicable to the bills rendered after the effective date of such rate change.

When more than one of the Cooperative's Rate Schedules are applicable to the Member's service the Cooperative will once a year, in accordance with the Commission's General Order dated November 2, 1987, as amended September 5, 1997, provides the Member an opportunity to select among applicable Rate Schedules. Such assistance and advice will be based upon the Member's representations as to use of service and the Cooperative shall not be responsible for any difference that may later arise because of the provisions or effect of any rate schedule so selected. Any alternate schedule, once selected by the Member, shall remain in effect for at least one year unless: 1) the schedule is lawfully modified; 2) if permanent change in the Member's load or condition of service renders the schedule inapplicable; or 3) any contract with the Cooperative is terminated in accordance with the provisions of the contract. This analysis allows a Member to choose among the rates available to other Members in their class of service, but does not allow a Member to choose inapplicable rate schedules available to other classes of service.

- O. METERING:** All meters necessary to properly measure the electricity furnished shall be installed, owned and maintained by the Cooperative. The meter pan shall be purchased, installed and maintained by the Member.

When current and/or potential transformers are required for metering, the Cooperative shall furnish the current and/or potential transformer along with the "CT can", and it shall be installed and maintained by the Member according to Cooperative specifications.

The Member shall furnish a suitable space for and take all reasonable precautions to prevent others from injuring or tampering with any of the Cooperative's equipment located on Member's premises.

The Cooperative, at its expense, shall test its meters at such intervals as may be required by good operating practice and all lawful regulations. However, when the Member requests a test at any time and the meter is found to be accurate within two percent (2%), a meter test charge must be paid in accordance with the Schedule of Charges and Deposits on file with the Louisiana Public Service Commission.

- P. ADJUSTMENT OF BILLS:** Whenever a meter is tested and found to be inaccurate by more than two percent (2%) the Cooperative shall adjust past bills for service to compensate for such inaccuracy. Adjustments shall cover the period of inaccurate registration if the length

of such period can be determined. Otherwise adjustments shall cover an estimated period as may be mutually agreeable to the Member and to the Cooperative; however, in no event shall an adjustment cover an estimated period of more than six (6) months.

In the event of errors in a Member's bill, adjustments found in favor of the Member, a refund, in principal only, for the period of time such errors are substantiated will be made to the Member. In accordance with the Commission's General Order (re: Computer Glitches and Billing errors dated April 21, 1993 - Amending General Order of July 11, 1975), errors in favor of the Cooperative shall be collectible for a maximum period of six (6) months. This provision does not limit the Cooperative's rights to compensation in the event of fraud or theft for any period of time.

- Q. MEMBER'S INSTALLATION:** All services, which are newly wired, must meet state and local codes and must meet minimum requirements of the National Electric Code (N.E.C.). There will be no service given to any residence or establishment that is not wired in keeping with this policy.

No Member-owned equipment (including lights, meter loops, etc.) shall be installed or allowed on DEMCO facilities.

It shall be the responsibility of the Member to provide thermal cutoff protection (reset manually type) on all single-phase motors and compressors being served from a three-phase transformer.

It shall be the responsibility of the Member to provide adequate over-current protection in each phase and to provide protection against the loss of a single-phase on all motor installations.

It shall be the responsibility of the Member to consult with the Cooperative before installing any motor over seventy-five horsepower (75 hp). The Cooperative in turn, will determine if reduced voltage starters will be necessary. In most cases, some type of reduced voltage starters will be required on motors larger than seventy-five horsepower (75 hp).

- R. LIABILITY:** The Member shall be solely responsible for the use and disposition of electricity on the Member's side of the point of delivery. The Member shall protect and hold the Cooperative harmless and indemnified from injury or damage to persons or property occasioned by the presence, absence, use and disposition of such electricity on the Member's side of the point of delivery, except where injury or damage results from the sole negligence of the Cooperative.

The Cooperative shall not be responsible for injury to the Member or the Member's employees in tampering with or attempting to repair or maintain any of the Cooperative's facilities on the Cooperative's side of the point of delivery.

- S. INTERRUPTIONS AND CURTAILMENTS:** The Cooperative shall use reasonable diligence in the installation and maintenance of its facilities so as to provide safe, adequate and uninterrupted service. However, the Cooperative shall not be liable to the Member, nor shall the Member be liable to the Cooperative, by reason of the failure of the Cooperative to deliver, or the Member to receive, electricity as a result of injunction, fire, riot, strike,

explosion, flood, accident, breakdown, acts of God, or the public enemy, or other acts or conditions beyond the reasonable control of the party affected.

Generally, the line maintenance and repair work done by the Cooperative is performed while the lines are energized; however, there are times when the power must be turned off because of work on the lines. Such work shall be done, if possible, at a time that will cause the least inconvenience to the Members.

- T. PRORATION OF BILLING TO CONTRACT MEMBERS:** A Member receiving service under a contract must pay the minimum bill as indicated in the contract for length of contract. A Residential Member shall be liable for a minimum bill of twenty-five dollars (\$25.00). The inability of a Member regardless of the cause, to take service made available by the Cooperative, shall not relieve the Member from his obligation to continue to pay in accordance with the applicable rate schedules, as provided in the contract with such Member.

- U. DEFAULT AND SUSPENSION OF SERVICE:** The Cooperative may suspend service at any time that the Member fails to comply with the Standard Terms and Conditions for electric service or the provisions of any contract between the Member and the Cooperative. A five (5) day advance written notice will be issued prior to the suspension of service for non-payment, a minimum of twenty (20) days following the billing date, except in cases of emergency, theft or fraud.

The Cooperative may suspend service, with or without notice to a Member who shares service with or secures service for another Member whose service has been disconnected for nonpayment.

When service is suspended for nonpayment of bills, it will not be restored until the Member pays all charges and required deposits.

When service is suspended for any other cause, it will not be restored until the cause of the suspension has been removed or remedied. The Cooperative shall not be liable for damages occasioned by the suspension of service when such suspension is affected in accordance with these provisions.

- V. MODIFICATIONS:** No agent of the Cooperative has the power to amend, modify, alter or waive any of these Standard Terms and Conditions, or to bind the Cooperative by making any promises or representations that conflict with the provisions of these Standard Terms and Conditions.

Whenever there is a conflict between the provisions of any of the requirements herein and the specific provisions of any rate schedule, the provisions of the rate schedule shall govern.

W. DEFINITIONS:

1. Application For Service/Service Contract: The written and signed agreement embodying all the conditions and terms governing service. If for any reason no written or signed agreement exists, the provisions of such an agreement, in DEMCO's standard form, will be presumed to apply.
2. Class of Service: Service intended to be rendered under a particular rate schedule such as residential, commercial, large power, etc.
3. Cooperative: Dixie Electric Membership Corporation (DEMCO) and successors or assigns.
4. Demand: a) The KVA demand required during any fifteen (15) minute period of maximum use during the billing months of June, July, August and September: b) For all other months eighty percent (80%) of the average of the most recent June, July, August and September billing demands; and, c) A charge specified in a contract for service.
5. DEMCO's Facilities: In general, all the wires, appliances, devices, etc. on DEMCO's side of the point of delivery, and such devices as may be installed for metering electric service on the Member's side of the point of delivery.
6. Member: A person, firm, individual, partnership, association, corporation, or any government agency, which makes an application for service, pays a membership fee, and accepts service from the Cooperative.
7. Member's Facilities: In general, all the wires, appliances, devices or apparatus of any kind, or characteristic on the Member's side of the point of delivery, except the meters, metering devices and accessories of DEMCO that may be located on the member's side of the point of delivery.
8. Meter: The meter or meters and accessory devices of the Cooperative uses to measure the power and energy delivered. (A part of DEMCO's installation.)
9. Month: A period of approximately thirty (30) days, more or less.
10. Point of Delivery: Is defined as that point where the Cooperative's wiring system terminates in the delivery of electric energy to the member's wiring system. On overhead service, the point of delivery shall be the weather-head, and on underground services, the point of delivery shall be the line side of the meter base.
11. Service Drop: The wires, cables or conductors connecting DEMCO's lines with the Member's installation. (Part of DEMCO's installation except when otherwise specifically provided).
12. Type of Service: The electrical attribute's of the service: phase, voltage, and frequency.
13. Year: Twelve Months. 365 Days. The period elapsing from any month and day in a calendar year to the same month and day in the next succeeding calendar year.

Dixie Electric Membership Corporation
Louisiana Tariff
Issued: October 20, 2015
Revision: Seventh
Standard Terms and Conditions

Section IV
Effective Date: October 20, 2015
Supersedes:
Sixth – June 1, 2013

X. SCHEDULE OF CHARGES AND DEPOSITS

DESCRIPTION	AMOUNT	REFERENCE	NOTES
<u>Charges:</u>			
Membership Fee	\$5.00	Section IV, Item C	
Connect Fee Regular Hrs.	\$35.00	Section IV, Item C	
Connect Fee After Hrs.	\$75.00	Section IV, Item C	
Connect Security Light	\$10.00	Section IV, Item C	
NSF Check Fee	\$20.00	Section IV, Item O	
Collection Fee	\$20.00	Section IV, Item O	
Reconnect Fee Regular Hrs.	\$35.00	Section IV, Item O	
Reconnect Fee After Hrs.	\$75.00	Section IV, Item O	
Meter Test Fee	\$10.00	Section IV, Item Q	
Meter Tampering Fee	\$200.00	Section IV, Item Q	Plus, Estimated Un-metered Service.
Damaged/Stolen AMR Meter Fee	\$150.00	Section IV, Item Q	
Damaged/Stolen Non-AMR Meter Fee	\$50.00	Section IV, Item Q	
Late Payment Penalty	5%	Section IV, Item O	On Current Energy & Fuel
Net Metering Fee	\$100.00	Section III, Item G	Net Metering Installation
<u>Interest on Deposits</u>	5%	Section II, Item R - 5	Per Annum

Louisiana Public Service Commission



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District II

Telephone: 225-342-9888

BRANDON M. FREY
Executive Secretary

JOHNNY E. SNELLGROVE, JR.
Deputy Undersecretary

April 25, 2018

VIA HAND DELIVERY

Ms. Terri Bordelon
Louisiana Public Service Commission
Records and Recordings
602 N. Fifth St.
Galvez Bldg, 12th Fl.
Baton Rouge, LA 70802

2018 APR 25 PM 2:42
LA PUBLIC SERVICE
COMMISSION

Re: Docket No. R-34661, Louisiana Public Service Commission, ex parte.

Dear Ms. Bordelon:

Enclosed please find *Commission Staff's Initial Request for Information and Comments* for the above referenced docket.

If you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,

Melissa Watson
Deputy General Counsel

MW/kst
Encl.

cc: Service List

LOUISIANA PUBLIC SERVICE COMMISSION

2018 APR 25 PM 2:42

DOCKET NO. R-34661LA PUBLIC SERVICE
COMMISSION**LOUISIANA PUBLIC SERVICE COMMISSION
EX PARTE**

In re: Rulemaking docket to determine the appropriate formula for charges to developers of residential subdivisions for underground electric service pursuant existing applicable Louisiana Public Service Commission General Orders.

INITIAL REQUEST FOR INFORMATION AND COMMENTS

PLEASE TAKE NOTICE that Louisiana Public Service Commission Staff ("Staff") requests that all utilities respond by **Friday, June 8, 2018** answering the following questions, subject to any requested, applicable confidentiality protections under Rule 12.1 of the Louisiana Public Service Commission ("LPSC" or "Commission") Rules of Practice and Procedure.

1. Indicate whether the utility presently calculates the cost to extend overhead service to lots in a new residential subdivision or to any other residential service location. If so, provide: a) a detailed description of the calculation methodology; b) the utility's two most recent calculations of these charges, including all data; c) a description of the source(s) used for the data; d) a copy of the source(s) used for the data if obtained from any document(s), including other supporting calculations and workpapers, and e) the date at which each calculation was performed. If the utility does not calculate the cost to extend overhead to residential, explain why it does not.
2. Indicate whether the utility presently charges developers to extend overhead service to lots in a new residential subdivision or to any other residential service location. If so, provide a detailed description and amount of the present charges and reconcile the amount of the present charges to the cost provided in response to the immediately preceding question. In addition, provide a copy of the tariff along with all written procedures for implementing and/or applying the tariff.
3. Indicate whether the utility presently calculates the cost to extend underground service to lots in a new residential subdivision or to any other residential service location. If so, provide: a) a detailed description of the calculation methodology; b) the utility's two most recent calculations of these charges, including all data; c) a description of the source(s) used for the data; d) a copy of the source(s) used for the data if obtained from any document(s), including other supporting calculations and workpapers, and e) the date

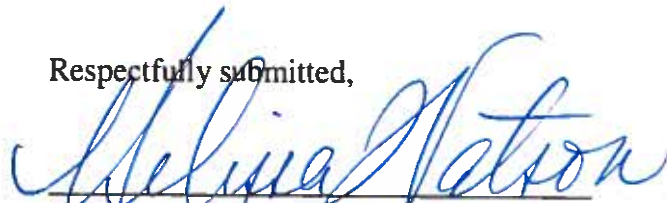
at which each calculation was performed. If the utility does not calculate the cost to extend underground to residential, explain why it does not.

4. Indicate whether the utility presently charges developers to extend underground service to lots in a new residential subdivision or to any other residential service location. If so, provide a detailed description and amount of the present charges and reconcile the amount of the present charges to the cost provided in response to the immediately preceding question. In addition, provide a copy of the tariff along with all written procedures for implementing and/or applying the tariff.
5. Indicate whether the utility believes that it has authorization from the Commission to charge developers to extend overhead service to lots in a new residential subdivision or to any other residential service location. If so, identify any and all sources of Commission authority relied on by the utility and cite and the specific relevant provisions of each. If the utility has no specific sources of Commission authority on which it relies, then state the basis for the utility's belief that it has such authorization. If the utility does not believe that it has authority from the Commission, explain the basis of that belief.
6. Indicate whether the utility ever has sought authorization from the Commission to charge developers to extend overhead service to lots in a new residential subdivision or to any other residential service location. If so, identify each request including the Commission's docket number if docketed. If the request was not docketed, provide a copy of the Company's request and any Commission response to such request.
7. Ordering paragraph 1 of the General Order dated June 28, 2001 states that "The cost differential between underground and overhead shall be set at \$5.00 per front foot . . . If a utility believes that special or unusual circumstances exist that will result in the actual differential being much higher, that utility may petition the Commission to use the actual cost differential using the formula provided for in the October 20, 1967 General Order." Indicate whether the utility ever has petitioned the Commission to use the actual cost differential using the formula provided for in the October 20, 1967 General Order after the issuance of the June 28, 2001 General Order. If so, identify and describe each such request, and provide a Commission docket number if the matter was docketed. If that matter was not docketed, provide a copy of the utility's request and any Commission response to such request.
8. Indicate whether the utility believes that the present \$5 per front foot provides sufficient compensation for the cost differential to extend underground service in lieu of overhead service to lots in a new residential subdivision or to any other residential service location. Explain your response.
9. Indicate whether there is a difference in operation and maintenance expense between underground service and overhead service to lots in a residential subdivision. Provide a copy of all analyses and/or studies that quantify such differences regardless of whether the utility performed or sponsored such analyses and/or studies or obtained such analyses and/or studies from other utilities or other sources.

10. Indicate whether the utility believes that there is value in setting a uniform dollar amount per front foot for all utilities in the state instead of using a utility specific calculation of the actual cost differential to extend underground service in lieu of overhead service to lots in a new residential subdivision or to any other residential service location. Explain your response and provide all reasons why the utility believes that there is or is not value in a uniform dollar amount per front foot. In your response, also address whether the utility believes that a uniform dollar amount per front foot to extend underground service provides or contributes to a level playing field for developers seeking underground service and able to choose its electric supplier under the Commission's 300 Foot Rule.
11. Indicate the utility's preference between using a uniform dollar amount per front foot for all utilities in the state or using a utility specific calculation of the actual cost differential to extend underground service in lieu of overhead service to lots in a new residential subdivision or to any other residential service location. Explain your response and provide all reasons for the utility's preference.
12. Provide the dollar amount per front foot that the utility would propose for use by all utilities in the state if the Commission maintains a uniform rate per front foot approach, but revisits and updates the \$5 per front foot rate. Explain your response and provide all reasons for the proposed rate and all calculations relied on, if any, for the proposed rate.

Baton Rouge, Louisiana this 25th day of April, 2018.

Respectfully submitted,



Melissa Watson (Bar Roll No. 28261)

Deputy General Counsel

Louisiana Public Service Commission

P.O. Box 91154

Baton Rouge, Louisiana 70821-9154

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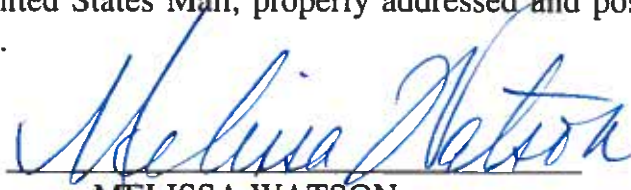
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CERTIFICATE OF SERVICE

I hereby certify that a copy of the above and foregoing has been served upon all parties of record by email, fax or United States Mail, properly addressed and postage prepaid, on this 25th day of April 2018.


MELISSA WATSON

**Service List for R-34661
as of 4/25/2018**

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Eric Skrmetta, Commissioner
Foster L. Campbell, Commissioner
Lambert C Boissiere III., Commissioner
Mike Francis, Commissioner
Craig Greene, Commissioner

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Association of Louisiana Electric Cooperatives, Inc. ("ALEC")

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Southwest Louisiana Electric Membership Corporation (SLEMCO)

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