

## Symposium Agenda 'Variable Generation/Flexible demand'

Date: Friday 3 April 2020

Time: 8.30am-5.00pm

Venue: Victoria University, Level 11, 300 Flinders Street, Melbourne

<b>8.30</b> Registration		
<b>9.00</b>	Welcome and opening remarks	Bruce Mountain VEPC
<b>9.20</b>	Key themes, Florence Roundtable synopsis and forthcoming San Francisco seminar	Fereidoon Sioshansi Menlo Energy Economics
<b>Regulation and policy</b>		
<b>9.45</b>	The value of flexibility in Australia's national electricity market	Alan Rai/ Tim Nelson AEMC
<b>10.10</b>	TBC	Craig Memery PIAC
<b>10.35</b>	DSR: the consumer interface	Anthony Seipolt AER
<b>11.00</b> Morning tea		
<b>The demand and supply of flexibility (part 1)</b>		
<b>11.20</b>	Flexible generation and demand – do we need to revisit the Market Price Floor	Jonathan Myrtle AEMC
<b>11.45</b>	Why Dynamic Price Response Matters in Power Markets with Variable Generation	Eric Gimon Independent
<b>12.10</b>	TBC	Lynne Gallagher ECA
<b>12.35</b> Lunch		
<b>The demand and supply of flexibility (part 2)</b>		
<b>1.30</b>	The responsiveness of households in Victoria to time variant prices	Kelly Burns VEPC
<b>1.55</b>	Consumers' views of demand-side flexibility: What can we learn from the choices that customers make?	Mike Swanston TCA
<b>2.20</b>	What demand is left for dispatchable supply over the next decade?	Steven Percy VEPC
<b>2.45</b>	Operating Future Electricity Distribution Networks or: How I Learned to Stop Worrying and Love DER	Lachlan Blackhall ANU
<b>3.10</b> Afternoon tea		
<b>Insights from solution providers and problems solvers</b>		
<b>3.25</b>	Demand response: an essential ingredient for the energy transition	Kedem Levy Enelx
<b>3.50</b>	How can we make industrial base load variable	Craig Phasey, Garry Harding Nova
<b>4.15</b>	Practical Demand, Variable Context	Bridget Ryan DeX
<b>Closing</b>		
<b>4.40</b>	Closing remarks	Bruce Mountain VEPC