

APPOMATTOX

IN THE US GULF OF MEXICO

Through a Joint Venture between Shell (79%, Operator) and Nexen (21%), the Appomattox development is a cornerstone of our Global Deep Water strategy that will drive safe, competitive, and profitable production growth for years to come.



APPROXIMATE
7,400ft
WATER DEPTH
ABOUT 5 EMPIRE STATE BUILDINGS

7,400

7,200

6,400

5,600

4,800

4,000

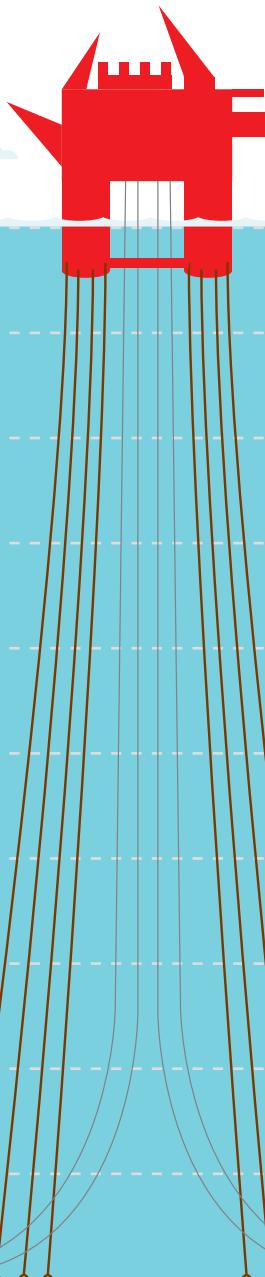
3,200

2,400

1,600

800

FEET



Floating Platform

The Appomattox host, located 80 miles offshore from Louisiana, will be a semi-submersible facility weighing 125,000 metric tons (more than the largest aircraft carrier).

Subsea Wells

Producing from the Appomattox and Vicksburg fields, the subsea development will begin with 15 producing wells and 5 water flood wells.

Subsurface

In 2010, Appomattox was an industry-first in a series of commercial discoveries by Shell in the Norphlet formation of the deep-water Gulf of Mexico, with estimated resources potentially exceeding 800 million barrels, also including the Vicksburg, Rydberg and Ft. Sumter fields.

KEY FACTS

Estimated peak production of
175,000 BARRELS
OF OIL EQUIVALENT PER DAY
(Shell share)

Enough oil to produce fuel for
4,000,000 CARS

At a Break-Even Price of
<\$50 PER BARREL



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